NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 0 5 2017

Form C-129 Revised August 1, 2011

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED mit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| whose address is 104 S. Fourth Street, Artesia, NM 88210 |
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| <u>September- November</u>, Yr 2017, for the following described tank battery (or LACT): Name of Lease <u>Warren ANW Federal #8H</u> Name of Pool <u>San Andres-Yeso</u> Location of Battery: Unit Letter <u>O</u> Section <u>9</u> Township <u>19S</u> Range <u>25E</u> Number of wells producing into battery <u>1 well, API 30-015-40536</u> B. Based upon oil production of <u>39</u> barrels per day, the estimated * volume of gas to be flared is <u>23 +/- Daily</u> MCF; Value <u>per day</u>. C. Name and location of nearest gas gathering facility: D. Distance <u>Estimated cost of connection</u> E. This exception is requested for the following reasons: <u>Requesting permission to flare due to Lucid's</u> |
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| Plant having issues, not accepting sour gas. |
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| OPERATOR OIL CONSERVATION DIVISION |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. |
| Signature Coules By NMO CORD |
| Printed Name By N.M.O.C.D. ONLY Tit |
| E-mail Address <u>Miriam_Morales@eogresources.com</u> Date915117 |
| Date: September 5, 2017 Telephone No: 575-748-4200 |

* Gas-Oil ratio test may be required to verify estimated gas volume.