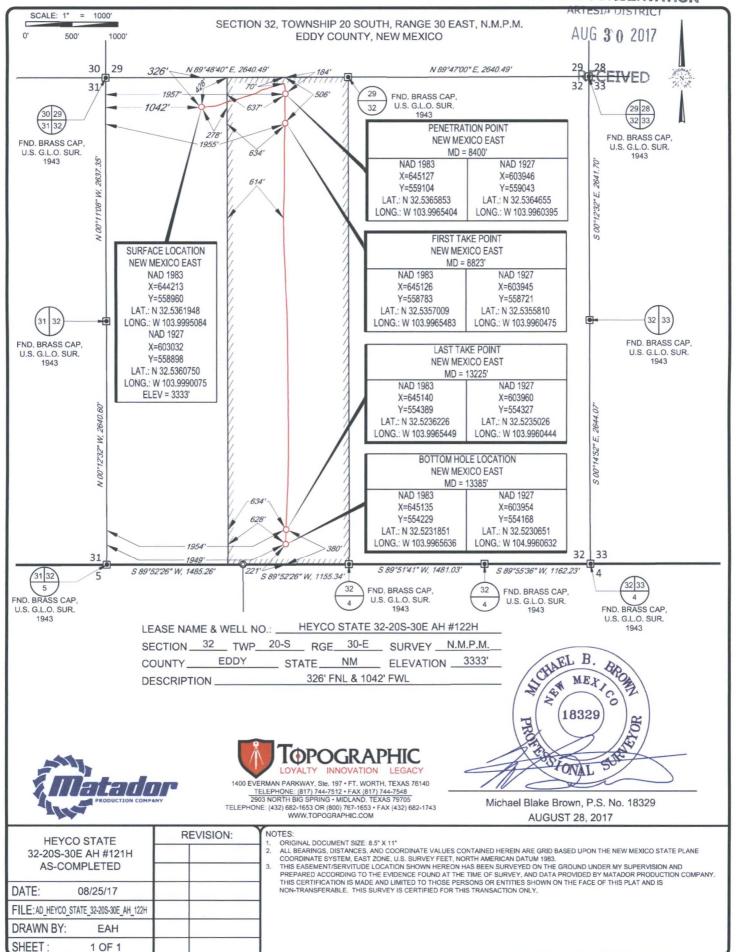
Office Office	State of New Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	Dr., Hobbs, NM 88240		WELL API NO. 30-015-44099
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,		0.0000000000000000000000000000000000000
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			HEYCO STATE
PROPOSALS)			
1. Type of Well: Oil Well X	Gas Well Other	ARTESIA DISTRICT	8. Well Number 122H
2. Name of Operator MATADOR PRODUCTION COMPANY AUG 3 0 2017		9. OGRID Number 228937	
3. Address of Operator		10. Pool name or Wildcat	
5400 LBJ FREEWAY,	STE 1500, DALLA	AS, RECEIVED	WC-015 G-04 S203032P;BONE SPRING
4. Well Location			
Unit Letter D:	326feet from the	N line and	1042feet from the Wline
Section 32	Township 20	S Range 30E	NMPM County EDDY
	11. Elevation (Show when	ther DR, RKB, RT, GR, et	c.)
	3	333' GR	经验。 经验的证据,这种证明
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		_	nout from produce
OTHER:		OTHER:	perf frac produce
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. $06/04/17 - 06/14/17$ Open well to test csg to 4930 psi for 30 min. Good test.			
06/14/17 - 06/15/17 Perforate & fracture treat Bone Spring formation in 18 stages			
with 13,150,640 lbs sand.			
06/16/17 - 06/17/17 Mill plugs.			
06/18/17 - 06/30/17 Open well to tanks to begin recovering load water.			
06/30/17 SI well. Ready for cleanout ops.			
07/01/17 - 07/02/17 Cleanout w/CTU. WO artificial lift equipment.			
07/17/17 - 07/18/17 Install ESP. Install QCI 7" X10K hgr and 3.875" tbg @ 8125'MD.			
Turn well over to production.			
07/21/17 Well begins to produce.			
Spud Date: 04/16/17	Rig Re	lease Date: 05	5/14/17
I hereby certify that the information	above is true and complete	to the best of my knowled	lge and belief.
SIGNATURE Clusce M	THIS THE	Sr. Engineeri	ng Tech DATE 7/31/17
amonroe@matadorresources.com			
Type or print name Ava Monroe E-mail address: PHONE:972-271-5218			
For State Use Only			
ADDROVED DV. 11		CLAR .	621-12
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Mg-	DATE 8-31-17

NM OIL CONSERVATION



S:\SURVEY\MATADOR_RESOURCES\HEYCO_STATE_122H\FINAL_PRODUCTS\AD_HEYCO_STATE_32-20S-30E_AH_122H.DWG 8/28/2017 11:10:47 AM @