Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM:OFFE ONSERVATION

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 ARTESIA DISTRICT SEP 1 1 2017 5. Lease Serial No.

SUNDRY N	OTICES AND	REPORTS (	ON WELLS
Do not use this			
the male mand treatle	Ilan Savan 246	0 2 /A DD\ 4	

SUNDRY NOTICES AND REPORTS ON WELLS					NMLC060999			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  RECEIVED					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. MCINTYRE B 1			
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@concho.com					9. API Well No. 30-015-04218			
3a. Address       3b. Phone No.         600 W ILLINOIS AVE       Ph: 432-68         MIDLAND, TX 79701       Ph: 432-68			(include area code) 5-4332		10. Field and Pool or Exploratory Area LOCO HILLS-Q-GB-SA			
4. Location of Well (Footage, Sec., T. Sec 20 T17S R30E Mer NMP			11. County or Parish, State  EDDY COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION		<u>.</u>	· · · · · · · · · · · · · · · · · · ·					
□ Notice of Intent	☐ Acidize	Deep	en	□ Product:	ion (Start/Resume)	■ Water Shut-Off		
☐ Notice of Intent	□ Alter Casing	☐ Hydi	aulic Fracturing	☐ Reclama	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	🛛 Plug	and Abandon	☐ Tempor	arily Abandon			
	Convert to Injection	☐ Plug	Back	☐ Water I	Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  07/21/17 MIRU Plugging Equipment. Began POH w/ rods. 07/24/17 POH w/ 177 3/4" rods, 6 K-Bars, & pump. ND well head, NU BOP. POH w/ 148 jts 2 3/8" tbg. RIH w/ 4 1/2" CIBP to 4275'. Pressured up on tbg, could not set CIBP. 07/25/17 POH & cleaned scale off CIBP. Attempted to set bridge plug 4 times. POH w/ CIBP. Spotted 25 sx class C cmt w/ 2% CACL & LCM @ 4283' & displaced to 3911'. WOC. 07/26/17 No tag. Re-spotted 25 sx class C cmt w/ 2% CACL & LCM @ 4283-3911'. WOC. No Tag. Set 4 1/2" CIBP @ 4251'. Spotted 25 sx class C cmt @ 4251-3881'. WOC. 07/27/17 Tagged plug @ 3612'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt w/ 2% CACL @ 2860-2488'. WOC. Tagged plug @ 2300'. Perf'd csg @ 1700'. Sqz'd 40 sx class C cmt w/ 2% CACL @ 1700' & displaced to 1600'. WOC. 07/28/17 Tagged plug @ 1020'. Perf'd csg @ 600'. ND BOP, dug out 10''. Circulated hole w/ H20 & LCM, no circulation out of the 10" annulus. 07/31/17 Pump'd 2 bags of LCM & displaced to 600'. Walted for 1 hour. Sqz'd 50 sx class C cmt w/ 2% CACL @ 600' & displaced to 530'. WOC. Tagged DUE 2-9-08								
14. I hereby certify that the foregoing is  Name (Printed/Typed) KANICIA	Electronic Submission # For COG C Committed to AFMSS for	PERATING L	C, sent to the C	arisbad INNEY on 08	n System /22/2017 ()	ior record		
Signature (Electronic S	Submission)		Date 08/09/2	017	VCC6A, VIV	NOCE		
Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	us a. ar	7 nas	Title	SPET		8-31-17 Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductions.	iitable title to those rights in the	s not warrant or e subject lease	Office (	160				
				1110 11				

## Additional data for EC transaction #384234 that would not fit on the form

## 32. Additional remarks, continued

plug @ 525'. Perf'd csg @ 520'. Sqz'd 50 sx class C cmt @ 520' & displaced to 490'. WOC. 08/01/17 Tagged plug @ 465'. Perf'd csg @ 460'. Sqz'd 50 sx class C cmt w/ 2% CACL @ 460' & displaced to 440'. WOC. Tagged plug @ 365'. Perf'd csg @ 360'. Sqz'd 50 sx class C cmt @ 360' & displaced to 340'. WOC. 08/02/17 Tagged plug @ 320'. Perf'd csg @ 315'. Sqz'd 75 sx class C cmt w/ 2% CACL & displaced to 300'. WOC. Tagged plug @ 265'. Perf'd csg @ 260'. Sqz'd 75 sx class C cmt @ 260'& displaced to 240'. WOC. 08/03/17 Tagged plug @ 240'. Perf'd csg @ 235'. Sqz'd 100 sx class C cmt w/ 2% CACL @ 235' & displaced to 100'. WOC. Tagged plug @ 110'. Perf'd csg @ 105'. Sqz'd 95 sx class C cmt @ 105' & circulated to surface. Rigged down & moved off. 08/04/17 Moved in backhoe and welder. Dug out cellar. Cut off well head. Welded on "Underground Dry Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.