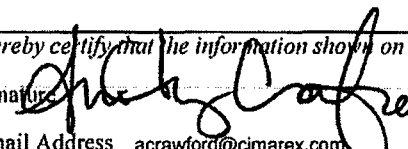


| | | | | | |
|---|--|---|--|--|-----------------------|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artesia, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-105 Revised August 1, 2011 | |
| | | 1. WELL API NO. 30-015-34280 | | | |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN | | | |
| | | 3. State Oil & Gas Lease No. | | | |
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | |
| 4. Reason for filing: 04C-3871-A | | 5. Lease Name or Unit Agreement Name Black Magic 6 Corn | | | |
| <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | | 6. Well Number: #1 | | | |
| 7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER | | NM OIL CONSERVATION ARTESIA DISTRICT SEP 01 2017 | | | |
| 8. Name of Operator Cimarex Energy Co. of Colorado | | 9. OGRID 162683 | | | |
| 10. Address of Operator 202 S. Cheyenne, Ave 1000 Tulsa OK 74103 | | 11. Pool name or Wildcat Cisco Canyon; Wolfcamp | | | |
| 12. Location | Unit Ltr | Section | Township | Range | Lot |
| Surface: | A | 6 | 25S | 26E | |
| BH: | | | | | |
| 13. Date Spudded 2/1/2007 | 14. Date T.D. Reached | 15. Date Rig Released | 16. Date Completed (Ready to Produce) 5/12/2017 | 17. Elevations (DF and RKB, RT, GR, etc.) 3387 | |
| 18. Total Measured Depth of Well 12075' | 19. Plug Back Measured Depth 10218' | 20. Was Directional Survey Made? NO | 21. Type Electric and Other Logs Run Production Log | | |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp (8396'-9848') Cisco Canyon (9894'-10098') | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8 | 48 | 330' | 17 1/2 | 741 sks, circ 29 sks | |
| 9 5/8 | 40 | 2230' | 12 1/4 | 815 sks, circ 128 sks | |
| 4 1/2 | 11.6 | 12075' | 8 3/4 | 2235 sks, TOC 3124 | |
| 24. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | |
| | | | | | |
| | | | 25. TUBING RECORD | | |
| SIZE | DEPTH SET | PACKER SET | | | |
| 2 3/8" | 8341' | 8341' | | | |
| 26. Perforation record (interval, size, and number) 8396'-9848'-.42, 64 holes 9894'-10098'-.42, 253 holes | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | | |
| | | | DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED | | |
| | | | 8396'-9848' 2693535 gal slickwater & 3370697 lbs prop | | |
| | | | 9894'-10098' 658984 gal slickwater & 885960 lbs prop | | |
| 28. PRODUCTION | | | | | |
| Date First Production 5/14/2017 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 5/19/2017 | Hours Tested 24 Hours | Choke Size 32 | Prod'n For Test Period | Oil - Bbl 96 | Gas - MCF 1267 |
| Flow Tubing Press. 1375 | Casing Pressure 0 | Calculated 24-Hour Rate | Oil - Bbl 96 | Gas - MCF 1267 | Water - Bbl. 1920 |
| | | | | | Gas - Oil Ratio |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | | | | 30. Test Witnessed By |
| 31. List Attachments C102, C104s, C103, WBD | | | | | |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. | | | | | |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial. | | | | | |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature:  Latitude Longitude NAD 1927 1983 Printed Name: Amylthy Crawford Title: Regulatory Analyst Date: 9/1/2017 E-mail Address: acrawford@cimarex.com | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A" |
| T. Salt | T. Strawn | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand | T. Morrison | |
| T. Drinkard | T. Bone Springs | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |