

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-015-37434
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4655
7. Lease Name or Unit Agreement Name Bandit State
8. Well Number 008
9. OGRID Number 18917
10. Pool name or Wildcat Happy Valley; Delaware 29655

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator PO Box 1518, Roswell, NM 88202	
4. Well Location Unit Letter F : 1650 feet from the North line and 1650 feet from the West line Section 10 Township 23S Range 26E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3311' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Workover	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/11/17: MIRU. NDWH, ND flange, NUBOP. LD (86) jnts 2 7/8" production tbgs. TIH w/4 3/4" bit, csg scrapper and work-string. Tag @ 2,820'. TOH laying dwn bit and csg scrapper.
8/14/17: TIH to 2,628' w/cmt retainer. Pump 20 bbls H2O through retainer. Set cmt retainer @ 2,643'. Pressure test back side to 360 psi. Left pressure on csg. Pump 200 sxs Class C Neat cmt at 14.8 ppg. Wash to steel pit. 1 bbl cmt to pit. TOH & WOC.
8/15/17: RUWL. Perf from 2,588' to ~~2,500'~~ ²⁶⁰⁶ (2 JSPF, 38 0.41 holes). RDWL. TIH w/Arrow Set I pkr, unloader, SN and work string. Set pkr at 2,481'. Pressure test csg to 510 psi w/no drop.
8/16/17: RU to acidize well. Pump 20 bbls 2% KCL H2O followed w/3000 gals 15% HCL. Dropped 10 balls after first 1000 gals. Additional 40 balls in 10 ball intervals every 500 gals. ISIP 431 psi, 5 min SI 408, 10 min SI 399 psi, 15 min SI 390. Max press 1885 psi, avg press 707 psi, max rate 3.7 bpm, avg rate 3.2 bpm. RD. SI well for 45 min to let acid spend. Swab

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NM OIL CONSERVATION

ARTESIA DISTRICT

Spud Date:

2/8/2010

Rig Release Date:

2/18/2010

SEP 08 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

RECEIVED

SIGNATURE

K Barajas

TITLE **Production/Regulatory**

DATE **9/6/2017**

Type or print name **Kelly Barajas**

E-mail address: **kbarajas@read-stevens.com** PHONE: **575-624-3760**

For State Use Only

APPROVED BY:

[Signature]

TITLE **Staff Mgr**

DATE **9-11-17**

Conditions of Approval (if any):

Bandit State #8

API #30-015-37434

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8/17/17: Swab well.

8/21/17: RU Elite frac. Frac Cherry Canyon-Two Fingers Sand. (Perfs 2,588' – 2,606'.) Open well. Pump 281 bbls 20# XL Borate pad. Frac w/30,355# of 20/40 Cool Set (resin coated) sand. Proppant concentration ranged from 1.0#/gal to 4.5+#/gal. Placed all sand w/323 bbls 20# Borate gel pad (cross link). Displace w/18# 20# linear gel. Max rate 13 bpm, avg rate 13 bpm, max press 1280 psi, avg press 922 psi, ISIP 480, FG 0.62, 5 min SI 441 psi, 10 min SI 438 psi, 15 min SI 432 psi. RD Elite frac. Left well SI overnight to allow sand time to set up.

8/22/17: Swab well.

8/23/17: Swab well.

8/24/17: Swab well. LD swab. ND treating WH, release pkr. TOH. TIH. Tag sand at 2,612'. NU stripping head and PU swivel. Clean out sand to PBTD at 2,663'. Circ well clean. LD swivel, one jnt, and ND stripping head. TOH. LD workstring.

8/25/17: TIH w/bull plug, 1 mud jnt, 4' perf sub, SN, 5 jnts tbg, TAC and 76 jnts tbg. TAC @ 2,428.77', SN @ 2,590.72, bottom of tbg @ 2,634.15'. ND and remove BOP. NUWH. TIH w/6' gas anchor, (1) 2 1/2" x 1 3/4" x 20' rod insert pump, (103) reconditioned 3/4" D rods w/new spray metal couplings and (1) 2' pony sub. RDMO pulling unit.

8/29/17: Electrify lease. Set 228/246/86 Weatherford pumping unit. Hang well on. Build WH and tie in flowlines. Start unit. Left unit pumping to battery.