Form 3160-5 (June 2015)

## UNITED STATES AND RECORD ATTESIAND RECORD AND RECORD AND RECORD ATTESIAND RECORD AND REC

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Carried Control	
SUNDRY NOTICES AND REPORTS	ON WELLS	
o not use this form for proposals to drill		an

5. Lease Serial No. NMNM113944

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			INIVITATIVI I 10944				
			6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. COTTONWOOD 28 33 FEDERAL 2H		
Name of Operator Contact: BETTIE WATSON NEARBURG PRODUCING COMPANYE-Mail: bettie@watsonreg.com					9. API Well No. 30-015-43692-00-X1		
3a. Address 3300 NORTH A STREET BLDG 2 STE 120 MIDLAND, TX 79705  3b. Phone No. (include area code) Ph: 972-979-0132					10. Field and Pool or Exploratory Area WILDCAT		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 28 T26S R26E NENW 150FNL 1330FWL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ Deeper		pen Produc		ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Hydra		draulic Fracturing 🔲 Reclar		ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	□ Nev	☐ New Construction ☐ Re		lete	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	☐ Plug and Abandon		arily Abandon	Drining Operations	
	☐ Convert to Injection	☐ Plug	g Back	☐ Water I	Disposal		
following completion of the involved testing has been completed. Final Al determined that the site is ready for f.  A. CHANGE WELL NAME from the control of	pandonment Notices must be fil inal inspection. Dm: Cottonwood 28-33 Fo 3S 2H	ed only after all	requirements, includ	ling reclamation	n, have been completed  NM OIL	CONSERVATION TESIA DISTRICT	
SURF CSG/CMT: 413' of 13- Cement with 584 sks, 138 bbl Class C Premium Plus cemer WOC 8 hrs.	s 14.8#, 1.33 yield, 6.32 g	gal/sk			JA	JG <b>2 9</b> 2017	
INTERMEDIATE CSG/CMT: Cement with 328 sks, 146 bbl Yield 2.5, Gal/sk 14.67 followe	s. Class C Premium plus	cement 12#,	3';		R	ECEIVED	
14. I hereby certify that the foregoing is	s true and correct.  Electronic Submission #  For NEARBURG F  pmmitted to AFMSS for pro	PRODUCING C	OMPANY, sent to	o the Carlsba	nd .		
Name (Printed/Typed) BETTIE V	VATSON		Title AGENT				
Signature (Electronic	Submission)		Date 08/04/2	017			
Accepted for Record	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Anproved By James	Q. Pars	>	Title	31/1		8-27-17 Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivilent would entitle the applicant to condition	uitable title to those rights in the			40			
Vitle 18 U.S. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any posto any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ake to any department or	agency of the United	

## Additional data for EC transaction #383838 that would not fit on the form

## 32. Additional remarks, continued

Premium plus 14.8, Yield 1.34, gal/sk 6.33. 30 bbls cement to surface. WOC 8 hrs.
PRODUCTION CSG/CMT: 5-1/2" 17# p110 btc casing TO 14180'. Cement 444 sks, 307 bbls, 10.5#,yield 3.87 for lead. 2062 sks, 426 bbls Class H Premium, 15.6#, Yield 1.15 for tail. 25 bbls to surface.
RIG RELEASE 7/21/2017