(June 2015) DEP. BURE	UNITED STATE ARTMENT OF THE IN EAU OF LAND MANA	S QCI		tesia	ON Expir	RM APPROVED 1B No. 1004-0137 es: January 31, 2018 INM32636
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
	RIPLICATE - Other instru	ctions on page 2			7. If Unit of CA/Agreen	nent, Name and/or No.
I. Type of Well Oil Well Gas W	ieli 🚺 Other				8. Well Name and No. 7	ELEDYNE 12 FEDERAL 1
2. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC			с		9. API Well No. 30-015-33930	
3a. Address 1301 MCKINNEY STRE HOUSTON, TX 77010	3b. Phone No. <i>(include area code)</i> (713) 351-0635			10. Field and Pool or Exploratory Area LOVING		
4. Location of Well (Footage, Sec., T.,R SEC 12 T 23S R 28E SWSW 990F				11. Country or Parish, State EDDY COUNTY, NM		
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDIC	ATE NATURI	E OF NOTI	CE. REPORT OR OTHI	ER DATA
TYPE OF SUBMISSION				PE OF AC		·
Notice of Intent	Acidize	Deepen Hydrauli	c Fracturing	Prod	uction (Start/Resume) amation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Cor	struction	Reco	mplete	Other
Final Abandonment Notice	al Abandonment Notice				porarily Abandon er Disposal	
the proposal is to deepen directional the Bond under which the work will completion of the involved operatio completed. Final Abandonment Not is ready for final inspection.) Well is on OCD inactive well lis	I be performed or provide the ons. If the operation results in tices must be filed only after	Bond No. on file v a multiple complet all requirements, in	with BLM/BIA tion or recomp recluding reclar	A. Required pletion in a mation, hav	subsequent reports mus new interval, a Form 31 e been completed and th	t be filed within 30 days followin 60-4 must be filed once testing h e operator has detennined that th
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(Instructions on page 2)