

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-44145
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		7. Lease Name or Unit Agreement Name TURKEY TRACK 8 7 STATE
4. Well Location Unit Letter <u>M</u> : <u>1224</u> feet from the <u>S</u> line and <u>195</u> feet from the <u>W</u> line Section <u>9</u> Township <u>19S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>024H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'		9. OGRID Number <u>16696</u>
		10. Pool name or Wildcat TURKEY TRACK; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA WTP LP respectfully requests to amend the APD for the Turkey Track 8 7 State #024H, API No. 30-015-44145 with the following changes.

1. Change casing program to include a production long string to surface instead of a liner.
2. Change cement and mud programs to accommodate new casing design.

Please see attachment for casing and cementing details.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Justin Morris TITLE REGULATORY ENGINEER DATE 09/05/2017

Type or print name JUSTIN MORRIS E-mail address: JUSTIN.MORRIS@OXY.COM PHONE: 713-366-5249

For State Use Only

APPROVED BY Raymond A. Padany TITLE Geologist DATE 9/6/17

Conditions of Approval (if any):

Oxy USA Inc. - Turkey Track 8-7 State 24H

SUNDRY

Oxy respectfully requests a dispensation from the approved permit as follows:

1. Casing Program

								Buoyant	Buoyant
17.5	0	400	13.375	54.5	J55	BTC	6.23	1.33	2.44
12.25	0	3000	9.625	36	J55	BTC	2.32	1.40	1.99
8.75	0	18071	5.5	20	P-110	DQX	2.09	1.28	2.21

*Oxy requests the option to set casing shallower yet still below the salts if losses or hole conditions require this. Cement volumes may be adjusted if casing is set shallower and a DV tool may be run in case hole conditions merit pumping a second stage cement job to comply with permitted top of cement. If cement circulated to surface during first stage we will drop a cancelation cone and not pump the second stage.

2. Cementing Program

Location	Volume (bbl)	Weight (lb)	Volume (bbl)	Weight (lb)	Time (hr:min)	Cement Additives
Surface	307	14.2	1.48	7.405	7:20	Class C Cement, Accelerator
Intermediate Casing	767	12.9	1.69	9.009	10:50	Class C: Pozzolan Cement, Retarder, Dispersant
	156	14.8	1.33	6.366	8:56	Class C Cement, Retarder, Dispersant, Extenders
Production Casing	846	11.9	2.2	12.163	19:37	Class H Cement Pozzolan, Extenders, Dispersant, Retarder
	2355	13.2	1.38	6.686	11:06	LW Cement, Extender, Retarder, Dispersant

Location	Volume (bbl)	Weight (lb)	Volume (bbl)	Weight (lb)	Time (hr:min)	Cement Additives
Surface	N/A	N/A	0	400	N/A	50%
Intermediate Casing	0	2500	2500	3000	75%	20%
Production Casing	2500	6905	6905	18071	75%	15%

Oxy USA Inc. - Turkey Track 8-7 State 24H

3. Mud Program

Depth (ft)	Depth (ft)	Mud Type	Viscosity (cP)	Weight (lb/gal)	Other
0	400	Water-Based Mud	8.4-8.6	40-60	N/C
400	3000	Brine	9.8-10.0	35-45	N/C
3000	18071	Oil-Based Mud	9.1-9.4	35-50	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. The following is a general list of products: Barite, Bentonite, Gypsum, Lime, Soda Ash, Caustic Soda, Nut Plug, Cedar Fiber, Cotton Seed Hulls, Drilling Paper, Salt Water Clay, CACL2. Oxy will use a closed mud system.

Oxy proposes to drill out the 13.375" surface casing shoe with a saturated brine system from 400' - 3000', which is the base of the salt system. At this point we will swap fluid systems to an oil base mud system to TD @ 18071'.

What will be used to monitor the loss or gain of fluid?	PVT/MD Totco/Visual Monitoring
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