	UNITED STATES EPARTMENT OF THE IN BUREAU OF LAND MANAG	TERIOR OCD	ARTESIA	FORM OMB N Expires:	APPROVED O. 1004-0135 July 31, 2010	
SUNDRY NOTICES AND REPORTS ON W Do not use this form for proposals to drill or to re		RTS ON WELLS	· .	 Lease Serial No. NMLC065347 		
	ell. Use form 3160-3 (APL		· ·	6. If Indian, Allottee of	or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on rev 1. Type of Well Oil Well Gas Well Other				 If Unit or CA/Agreement, Name and/or No. Well Name and No. ESTILL AD FED 002 		
2. Name of Operator CIMAREX ENERGY COMP	LEXIE LAVALLEY	- <u> </u>	9. API Well No. 30-015-33336			
3a. Address 600 N MARIENFELD STREET STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1936		10. Field and Pool, or Exploratory WHITE CITY;PENN		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	, <u>, , , , , , , , , , , , , , , , , , </u>	<u></u>	11. County or Parish,	and State	
Sec 19 T24S R26E 2270FNL 380FEL					EDDY COUNTY COUNTY, NM	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATURE (OF NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	ON TYPE OF ACTION					
Notice of Intent	Acidize	Deepen Fracture Treat		tion (Start/Resume)	□ Water Shut-Off □ Well Integrity	
Subsequent Report	Casing Repair	□ New Construction	-	•	Other	
Final Abandonment Notice	nment Notice Change Plans		- 1		rarily Abandon	
If the proposal is to deepen direction Attach the Bond under which the w	nally or recomplete horizontally, pork will be performed or provide	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM	arting date of any pleasured and true v /BIA. Required so	proposed work and appro- vertical depths of all perti- ubsequent reports shall be	filed within 30 days	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.

6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

8. Disposal at any other site will require prior approval.

9. Subject to like approval by NMOCD.

7/10/14