Form 3160-4

UNITED STATES

FORM APPROVED

See Completion	(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								OMB No. 1004-0137 Expires: July 31, 2010						
2. Name of Operator Color		WELL	COMPL						AND L	.OG					
2. Name of Operator 2. Name of Operator 3. Address 3800 ONE WILLIAMS CENTER MO 35 3. Address 3800 ONE WILLIAMS CENTER MO 36 3800 ONE WILLIAMS CENTER MO 37 3800 ONE WILLIAMS CENTER WILLIAMS CEN	1a. Type o	of Well	Oil Well	☑ Gas	Well [] Dry	Other	***.				6. If	Indian, Al	lottee o	r Tribe Name
2. Name of Operator RXICEPLORATION & PROD LLC E-Mail: orystal. Altion@pysenergy.com TULSA, OR VATY2 4. Location of Vell (Report Ideation clearly and in accordance with Federal requirements)* Al surface SESW 250FSL 1355FWL At total depth PNWNW 398FNL 428FWL At total depth PNWNW 398FNL 428FWL 14. Date Synaddod 15. Date T.D. Reached 01/21/2017 15. Date T.D. Reached 01/21/2017 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 16. Date Completed 17. Date Synaddod 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 17. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Casing and Liner Record (Report all strings set in well) 17. Sold Size Cyale 17. Sold Size Size Cyale 17. Well String Size Size Size Size Size Size Size Size	– – – – – – – – – – – – – – – – – –														
RNI EXPLORATION & PROD LLC			Othe	r								/. 0	nit or CA	Agreem	ent Name and No.
TULSA, OK 74172	RKI EX	XPLORATIO				Contac stal.fulton	@wpxene	rgy.com							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 260FSL 1355FWL At top prod interval reported below SWSW 92FSL 378FWL 14. Date Spudded 01/21/2017 15. Date T.D. Reached 02/13/2017 15. Date T.D. Reached 01/21/2017 15. Date T.D. Reached 02/13/2017 16. Date Completed 01/21/2017 17. Elevations (IDF, KB, RT, GL)* 13. Total Depth: MD 15589 19. Plug Back T.D. MD 15453 20. Depth Bridge Plug Set: MD 7VD 10945 17. Dispatch State	3. Address				R MD 35					e area cod	e)	9. A	PI Well No		15-43349-00-S1
At starface SESW 250FSL 1355FWL At roar pord interval reported below SWSW 92FSL 378FWL At roar depth NVNNW 398FNL 428FWL 14. Data Speaded O1/21/2017	4. Location				nd in accor	dance with						10. 1	Field and P	ool, or l	Exploratory
12 County or Parish 13 State EDDY INM 14 Date Spudded 15 Date T.D. Reached 15 Date T.D. Reached 16 Date T.D. Reached 17 Elevations (DF, FB, RT, GL)*	At surface SESW 250FSL 1355FWL										11. Sec., T., R., M., or Block and Survey				
At total depth	At top ;	prod interval	reported be	elow SW	SW 92FS	L 378FWL	-								
18. Total Depth: MD			NW 398F	NL 428FW	/L							E	DDY		NM
TVD						eached		D&	A Ì⊠	ed Ready to	Prod.	17. 1	Elevations 28	(DF, KI 879 GL	3, RT, GL)*
22. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Was well credit 27. Was voll credit 28. No. 38.	18. Total I	Depth:				9. Plug Ba	ick T.D.:				20. De	pth Bri	dge Plug S		
Casing and Liner Record Report all strings set in well	21 Type F	Electric & Oth				t conv of e	ach)	IVD	10		well core	:d?	⊠ No		
Hole Size					(=	, sop, si s	,			Was	DST run	?	⊠ No	☐ Yes	(Submit analysis)
17.500	23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in wel	9									
17.500	Hole Size	Size/G	rade	Wt. (#/ft.)			_						Cement	Top*	Amount Pulled
8.375 7.000 HCP-110 29.0 0 11029 1070 404 0 6.125 4.500 P-110 13.5 10481 15500 385 112 10481 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD) 2.875 10168 2.375 10874 10858 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) WOLFCAMP 11200 15432 11200 TO 15432 0.400 1204 PRODUCING - WOLFCAM B) C) D) Tracture, Treatment, Cement Squeeze, Etc. Depth Interval A Amount and Type of Material ARTESJA DISTRICT 10818 TO 15194 PROPPANT 8.415,541 LBS 10818 TO 15194 FLUID 8.048,109 AUG 29 2017 RECEIVED Aug. First Test Hours, Treatment, Cement Squeeze, Etc. BBL MCF BBL M	17.500	13.3	375 J-55	54.5	- ` 			Берш	13000		 			0	
24. Tubing Record	12.250			40.0		0 2	2880			74	5	238			
24. Tubing Record								9							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	6.125	5 4.50	00 P-110	13.5	104	31 15	5500			38	55	112		10481	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)		-			 	 			 						<u> </u>
2.875	24. Tubing	g Record			<u> </u>	<u> </u>	L		<u>. </u>						
25. Producting Intervals 26. Perforation Record				icker Depth	(MD)		Depth Set ((MD) F	acker De	oth (MD)	Size	De	pth Set (M	ID)	Packer Depth (MD)
Formation			0168			2.375			ord.	1085	3	1			
A) WOLFCAMP				Ton		Rottom					Siza	Τ,	Vo. Holes	T	Parf Status
B C D D C D D D D D D			AMP							15432				PROI	
Double D															
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. NM OIL CONSERVATION	C)														
Depth Interval Depth Interval PROPPANT 8,415,541 LBS 10818 TO 15194 FLUID 8,048,109 AUG 29 2017		rantum Trans	mont Con	ant Sausan			L						5184 6	<u> </u>	ONCEDIATION
10818 TO 15194 PROPPANT 8,415,541 LBS				ient Squeeze	e, Elc.			Α	mount and	Type of	Material				
28. Production - Interval A Date First Test Date Tested Date Date Tested Date				94 PROPP	ANT 8,415	,541 LBS			mount une	: 1 Jpc 01	Material				
28. Production - Interval A Date First Test Date Tested Date Tested Date Tested Date Tested Date Tested Date Tested Date D		1081	8 TO 151	94 FLUID 8	3,048,109									AUu	29 2017
28. Production - Interval A Date First Test Date Tested Date Tested Date Tested Date Tested Date Tested Date Tested Date D															
Date First Produced Date Date First Produced Date Date Date Date Date Date Date Date	28 Product	tion - Interval	Δ						· · ·					RE	CEIVED
O5/04/2017 O5/14/2017 24	Date First	Test	Hours									Product	ion Method .		₩
Choke Tog. Press. Flwg. 2175 Press. Size Flwg. 2175 Press. 528.0 Press. 528 4321 G951 Ratio G951 Ratio Production - Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL GOT. API Choke Tog. Press. Csg. 24 Hr. Oil Gas Water Gas.Oil Well Status Alfo 1 0 2017	Produced 05/04/2017	B .	I	Production	1				API .	Grav	ity		FLO'	WS FRO	OM WELL
44/64 SI 528.0 528 4321 6951 8184 PGW 28a. Production - Interval B Date First Produced Date Tested Production BBL MCF BBL Corr. API GAACCE Production Corr. API GAACCE Production Corr. API GAACCE Production Corr. API GAACCE Production GAACCE Production Corr. API GAACCE Production Corr. API GAACCE Production GAACCE Production Corr. API	Choke	Tbg. Press.	Csg.		Oil	Gas	Water	Gas:C	Dil	Well	Status				
28a. Production - Interval B Date First Date Tested Production Date Tested Production Date Tested Production Date Tested Date Date Date Date Date Date Date Date	Size 44/64	L	3	Rate			1	1	8184		PGW				
Date First Produced Date Test Date Test Date Test Date Date Date Date Date Date Date Dat		ــــــــــــــــــــــــــــــــــــــ	<u> </u>		1 020	1 7021			- 107						
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status A G 1 0 2017	Date First	Test	Hours							L					
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status AIIG 1 0 2017	rroduced	Date	1 ested	Production	BBL .	MCF	RBL	Corr.	Ari	(0)	TG, 5	GO.	DAVE	OR.	No. Co. Of The
	Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:C Ratio	મો	Well	Status	AU	G 1 0	2017	

DAVID R. GLASS

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #376387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **



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28b. Proc	iuction - Inte	rval C										
Date First Test H		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravit Corr. API		Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water - BBL	Gas:Oil Ratio		Well Status			
28c Prod	st luction - Inter	anl D		· <u> </u>	<u> </u>							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	,	Gravity	r roduction wethod		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status			
29. Dispo		(Sold, used	l for fuel, ven	ted, etc.)	<u></u>	L			<u> </u>			
30. Sumn	nary of Porou	s Zones (Ir	iclude Aquife	ers):					31	. Formation (Log) Marke	ers	
tests,	all importan including der ecoveries.	t zones of poth interval	oorosity and c tested, cushi	ontents ther	eof: Corec e tool ope	l intervals ar n, flowing a	nd all drill-ste nd shut-in pre	em essures				
	Formation		Top	Bottom		Descrip	tions, Conten	ıts, etc.		Name M		
BRUSHY BONE SP WOLFCA	NYON CANYON CANYON PRING MP	s (include p	140 622 1115 2850 3905 4920 6680 11200	622 1115 2850 3905 4920 6680 9904 1519	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	IME/SAND ALT ALT AND AND AND IME IIL/GAS/WA	ATER			BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING WOLFCAMP	2850 3905 4920 6680 9904	
1. Ele 5. Su	ndry Notice 1	anical Log	s (1 full set reg	verification		2. Geolog 6. Core A	nalysis		7 Othe	er:	4. Directional Survey	
			Electi	ronic Subm For RKI to AFMSS	ission #37 EXPLOF	76387 Verifi RATION &	ed by the BI PROD LLC EBORAH H	LM Well , sent to AM on 07	Informatio the Carlsba	ad (7DMH0122SE)	d instructions):	
	-								. = -	·		
Signa	ture	(Electron	nic Submissi	OH)			L	Date <u>05/16</u>	JIZU I I			
Title 18 U	J.S.C. Section	1001 and	Title 43 U.S.	C. Section 1	212, mak	e it a crime f	or any person	n knowing	ly and will	fully to make to any depa	ertment or agency	