Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM113939

	SU	NDF	RY N	OTIC	ES	AND I	REF	PORTS	ON I	WELLS	
Dο	not	use	this	form	for	propos	als	to drill	or to	re-enter	an

6. If Indian, Allottee or Tribe Name

abandoned wei	II. Use form 3160-3 (AP	D) for such	roposais.		o. If maini, thouse of	Tribe Pulme
SUBMIT IN	7. If Unit or CA/Agreement, Name and/or No.					
Type of Well	8. Well Name and No. GUTSY BUN FEDERAL COM 1H					
Name of Operator EOG RESOURCES INCORPO		9. API Well No. 30-015-44032				
3a. Address PO BOX 2267 MIDLAND, TX 79702		10. Field and Pool or Exploratory Area WC015G03S262608C;BONE SPR				
4. Location of Well (Footage, Sec., T	11. County or Parish, State					
Sec 4 T26S R26E NWNW 200 32.078490 N Lat, 104.305630		EDDY COUNTY, NM				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
☐ Notice of Intent	☐ Acidize	□ Dee	□ Deepen		ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing ☐ Recl		□ Reclama	ation	■ Well Integrity
Subsequent Report Subsequent Re	□ Casing Repair	□ Nev	Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plug	and Abandon	☐ Tempor	arily Abandon	Production Start-up
☐ Convert to Injection			g Back	■ Water D	Pisposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonmer Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. O6/03/2017 Reached TD 17155' Released rig O6/29/2017 Prep well for completion, press tst flowback csg to 8000 psi, good, RDMO O7/18/2017 MIRU TO Begin 42 stage perf & frac - perf 7366-17041', 2732 3 1/8" holes', Frac w/25, 182, 350 lbs proppant, 478, 976 bbls load water O7/29/2017 RIH to drill out plugs and clean out well, RDMO Open well to flowback, Date of First production						
					REC	EIVED
14. I hereby certify that the foregoing is Name (Printed/Typed) KAY MAD	Electronic Submission # For EOG RESOUR Committed to AFMSS for	RCES INCORP	ORATED, sent to JENNIFER SANC	the Carlsba	d 5/2017 ()	
•				ACCF	PTED FOR RA	CORD
Signature (Electronic S	ubmission)		Date 08/15/20	17		
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE US		
Approved By			Title	M	AUG / 5/ 2017	Date)
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the		Office	BATKE	ARLSE AFFELD FF	ICT I
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency of the United
(Instructions on page 2) ** OPERAT	OR-SUBMITTED ** O	PERATOR-	SUBMITTED **	OPERAT	OR-SUBMITTED	/