

# NMOCED

Artesia

Form 3160-4  
(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM35607

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
ROSS DRAW 25 31H

9. API Well No.  
30-015-43579-00-S1

10. Field and Pool, or Exploratory  
WC015G03S262925D-BONE SPRING

11. Sec., T., R., M., or Block and Survey  
or Area Sec 25 T26S R29E Mer NMP

12. County or Parish  
EDDY

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*  
2927 GL

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
06/02/2017

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

2. Name of Operator  
XTO ENERGY INCORPORATED E-Mail: PATRICIA\_DONALD@XTOENERGY.COM

3. Address  
500 W ILLINOIS STREET SUITE 100  
MIDLAND, TX 79701

3a. Phone No. (include area code)  
Ph: 432-571-8220

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface NWNW 170FNL 410FWL  
At top prod interval reported below Sec 36 T26S R29E Mer NMP Lot 1 202FSL 466FWL  
At total depth Lot 1 202FSL 466FWL

14. Date Spudded  
11/13/2016

15. Date T.D. Reached  
12/02/2016

18. Total Depth: MD 15296  
TVD 8794

19. Plug Back T.D.: MD  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	335		395		0	
12.250	9.625 L-80	40.0	342	3113		1075		0	
8.500	5.500 HCP-110	17.0	3113	15288		2435		0	

24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.875	8181	8174					

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9100	15147		9100 TO 15147		34	ACTIVE/ PRODUCING
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9100 TO 15147	231K GALLONS OF WATER, 9 MILLION POUNDS OF SAND, 8990 GALLONS OF ACID

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 29 2017

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/02/2017	07/04/2017	24	→	210.0	552.0	1097.0	35.0		ELECTRIC PUMPING UNIT

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
20	1124		→	210	552	1097	2629	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #380547 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**RECLAMATION DUE: DEC 02 2017**

DAVID R. GLASS  
PETROLEUM ENGINEER

**ACCEPTED FOR RECORD**  
AUG 04 2017

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SALADO	516	1242	OIL/GAS/WATER	SALADO	516
CASTILE	1242	365		CASTILE	1242
LAMAR	3066	3112		LAMAR	3066
BELL CANYON	3113	3969		BELL CANYON	3113
CHERRY CANYON	3969	5643		CHERRY CANYON	3969
BRUSHY CANYON	5644	6809		BRUSHY CANYON	5644
BONE SPRING	9100	15147		BONE SPRING	6810

## 32. Additional remarks (include plugging procedure):

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #380547 Verified by the BLM Well Information System.**

**For XTO ENERGY INCORPORATED, sent to the Carlsbad**

**Committed to AFMSS for processing by DEBORAH HAM on 07/20/2017 (17DMH0135SE)**

Name (please print) PATRICIA DONALD

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 07/05/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***