NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Azlec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department F 0 8 2015 ubmit Original
District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

RECEIVED

Date: 08/08/2017	***************************************	GAS	CAPTURE PLA	AN		
☑ Original Reason for Amendment	::	Operator & OGRID No.: RKI Exploration and Production, LLC #246289				
This Gas Capture Plan facility flaring/venting f						reduce well/production
Note: Form C-129 must be	submitted and a	upproved prior to ex	veceding 60 days al	lowed by Rule	(Subsection A of	19,15,18,12 NATAC).
Well(s)/Production Fa-	<u>cility – Name</u>	of facility				
The well(s) that will be	located at the	production facili	tv are shown in t	he table belo	w.	
Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
RDX FEDERAL COM 17-46H	30- 44410	Sec 17 T26S R30E	SHL: 75' FNL 2510' FWL	4,000 MCF/D	FLARE 3% 90 MCF/D	
Gathering System and Well(s) will be connected system is in place. The connected to Delaware Balt will require 50 of production, LLC provide production date for wells LLC and Delaware Basin Machedules. Gas from these The actual flow of the gas	d to a production gas produced asin Midstream, Lto pipeline to conces (periodically that are schedulidstream, LLC se wells will be	on facility after f from production LC low/hig nect the facility t // to Delaware Basi uled to be drilled i have period processed at Dela	facility is dedica gh pressure gathe to low/high press n Midstream, LLC in the foreseeable lic conference call ware Basin Midstream	ted to Delawar ring system I ure gathering a drillin future. In add s to discuss co m, LLC	e Basin Midstream ocated in Reeve g system. RKI g, completion addition, RKI Exp hanges to drillir Processing Plan	and will be Some County, Texas County, Texas County, Texas County
Flowback Strategy After the fracture treatmed flared or vented. During sand, the wells will be turn production facilities, unle current information, it is I well(s).	flowback, the ned to product are op-	fluids and sand of ion facilities. Gas crational issues or	content will be mo s sales should star n Delaware Basin Mi	onitored. Whe t as soon as the dstream, LLC	en the produced ne wells start flo system at	fluids contain minimal owing through the that time. Based on
Safety requirements duri	-				•	nay necessitate that sand

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

GAS CAPTURE PLAN, Cont.

RKI Exploration and Production, LLC:

Gas Capture Plan: Delaware Basin Midstream, LLC Processing Plant Information RKI Exploration and Production, LLC has the ability to deliver to the below listed Gas Processing Plants.

Delaware Basin Midstream, LLC Block 58-T1-Section 36 Reeves County, Texas