Submit One Copy To Appropriate Orginal CONSERVATION Office ARTESIA DISTRICT State of New Mexic District I 1625 N. French Dr., Hobbs, NM 882SEP 20 2017 District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DI District III RECEIVED 1220 South St. Francis 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS	Resources January 20, 2011 WELL API NO. 30-015-21809 Dr. 5. Indicate Type of Lease 5 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SI	
PROPOSALS.) 1. Type of Well: 🛛 Oil Well 🔲 Gas Well 🗌 Other	8. Well Number 4
2. Name of Operator	9. OGRID Number
COG Operating LLC 3. Address of Operator	229137 10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701	Artesia;Queen-GRBG-SA
4. Well Location	·····
Unit Letter <u>D</u> : <u>969</u> feet from the <u>North</u> line and <u>330</u> feet from	the <u>West</u> line
	unty <u>Eddy</u>
11. Elevation (Show whether DR, RK	
12. Check Appropriate Box to Indicate Nature of Notice, Repo	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
	Location is ready for OCD inspection after P&A
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have 	
to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	Regulatory Analyst DATE _9/18/17
	castillo@concho.com PHONE: _432-685-4332
APPROVED BY: DENIED	DATE 9/25/17

Conditions of Approval (if any): NEED TO REMOVE FLOWI LINE. OLD WELL HEAD & COMMECTIONS - CUT OF AMICHOAS & FAMBELTS