Submit One Copy To Appropriate District NM OIL CONSERVATION Mexico		Form C-103 January 20, 2011
	ANCES AND AND A Resources	
District II SEP AU ZUI	5 N. French Dr., Hobbs, NM 88240 rict II	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 RECEIVED TO NUM 97505		STATE STATE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-2071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Walker State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 3
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79	r/01	Empire Yates;Seven Rivers, East
4. Well Location		
Unit Letter <u>O</u> : <u>370</u> feet from the <u>South</u> line and		
Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3440' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDO		
TEMPORARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING MULTIPLE COMPL		
OTHER: Image: Content of the conten		
 An pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service		
company equipment, has been removed from lease and well		- data an increasion
When all work has been completed, return this form to the a	appropriate District office to ser	iedule an inspection.
SIGNATURE		DATE _9/18/17
TYPE OR PRINT NAME <u>Kanicia Castillo</u> For <u>State Use Only</u>	E-MAIL: <u>kcastillo@concl</u>	<u>no.com</u> PHONE: <u>432-685-4332</u>
<u>I OI SILLE OSCOLITY</u>		
APPROVED BY:	TITLE COMPLIANGE	OFFICER DATE 9/25/17
Conditions of Approval (if any):		

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