NM OIL CONSERVATION
ARTESIA DISTRICT State O

Submit One Copy To Appropriate District FP 20 30:	Copy To Appropriate District State of New Mexico	
Submit One Copy To Appropriate District EP 2 2 State of New Mexico Office District I 1625 N. French Dr., Hobbs, NM 88240		January 20, 2011 WELL API NO.
District II RECEIVED CONCERNATION DIVISION		30-015-24521
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-8814
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		TJ State
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1
2. Name of Operator		9. OGRID Number 229137
COG Operating LLC 3. Address of Operator		10. Pool name or Wildcat
One Concho Center, 600 W Illinois Ave, Midland, TX 79701		Red Lake;Q-GB-SA
4. Well Location		
Unit Letter M: 990 feet from the South line a		
Section 27 Township 17S Range 28E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3677' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
PULL OR ALTER CASING	CASING/CEMEN	I JOB []
OTHER:		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.		
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed		
from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.) All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.		
When all work has been completed, return this form to the		edule an inspection.
V		
SIGNATURE	TITLE Lead Regulatory An	alystDATE_9/18/17
TYPE OR PRINT NAME Kanicia Castillo	E-MAIL: <u>kcastillo@conch</u>	0 com PHONE: 422 685 4222
For State Use Only	L-WIATE. <u>Reasunoweonen</u>	o.com PHONE: 432-685-4332
ARREQUED BY: Males + 1	TITLE A. A. A. LAINE	PF1068 DATE 9/25/17
APPROVED BY: flating J Ryd Conditions of Approval (if any):	IIILE <i>COMPLIANUE_C</i>	DATE 7/43///