Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240 NM OIL CONSERVATIONLL API NO.				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr 2 1 2017		STATE		
$\frac{\text{District IV}}{\text{District IV}} - (505) 476-3460$	Santa Fe, NM 87505		6. State Oil & Gas		
1220 S. St. Francis Dr., Santa Fe, NM 87505	., Santa Fe, NM RECEIVED				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					
PROPOSALS.)			TODD 36 L STATE		
1. Type of Well: Oil Well 🖾 Gas Well 🗌 <u>Other</u>			8. Well Number 4		
2. Name of Operator			9. OGRID Number		
Devon Energy Production Company, LP			6137		
<ol> <li>Address of Operator</li> <li>333 W. Sheridan Avenue, Oklahoma City, OK 73102</li> </ol>			10. Pool name or Wildcat Ingle Wells;Delaware		
4. Well Location					
Unit Letter L : 2310 feet from the South line and 330 feet from the West line					
Section 36 Township 23S Range 31E			NMPM	Eddy County, NM	
	11. Elevation (Show whether DR, RKB, R				
3495' KB; 3484' GL; 11' KB to GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM	ОТНЕ		П		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
1. 9/12/17MIRU P&A unit. POOH w/ rod pump assembly.					
<ol> <li>9/13/17—POOH w/2-7/8" production tubing assembly. Set CIBP @ 6,540'.</li> </ol>					
3. 9/14/17—Circ hole w/10# salt gel. Tested casing to 500 psi. Spot 25 sx Cl C @ 6,540'. Tagged TOC @ 6,277'. Spot 25 sx Cl C					
4. 9/15/17—Tagged TOC @ 5,139'. Perfed @ 4,500'. Unable to pump in. Spot 45 sx Cl C @ 4,550'. Tagged TOC @ 4,085'. Perfed @ 1,100'. Pumped 80 sx Cl C in/out @ 1,100'.					
<ul> <li>5. 9/18/17—Tagged TOC @ 701'. Perfed @ 145'. Pumped 35 sx Cl C in/out to surface. Dug out cellar. Cut wellhead off 3" BGL. Installed BGL dry hole marker. Backfilled cellar. Dug up anchors. Wellbore plugged &amp; abandoned.</li> <li>Spud Date:</li> <li>Rig Release Date:</li> <li>Rig Release Date:</li> <li>Approved for plugged is recained to the best of my knowledge and beltet c - 100 motion above is true and complete to the best of my knowledge and beltet c - 100 motion of the plage.</li> </ul>					
<b></b>				well bore ending ugging	
Spud Date:	Rig Release Date:			awing of the tained F Well Bage unit	
			d for pli	Der dis Report Wet ocd	
			Approved under	Deevlund at cate.nm.	
I hereby certify that the information above is true and complete to the best of my knowledge and beliefs C. W Dat to man					
which we want the second					
SIGNATURE KOMMAN MINK TITLE Production Technologist DATE 9-18-17					
SIGNATOREDATE					
Installed BGL dry hole marker. Backfilled cellar. Dug up anchors. Wellbore plugged & abandoned.       Installed BGL dry hole marker. Backfilled cellar. Dug up anchors. Wellbore plugged & abandoned.         Spud Date:       Rig Release Date:       Rig Release Date:       Installed before only received of Well Page under the provide the period of Well Page under of Well Page					
For State Use Only					
APPROVED BY: August 2 Syn TITLE COMPLIANCE OFFICER DATE 9/25/2017					
Conditions of Approval (if any):					