

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 20 2017

Form C-104  
Revised August 1, 2011

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate district office

**RECEIVED**

☐ AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|                                                                                                                                           |                                                        |                                              |
|-------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|----------------------------------------------|
| <sup>1</sup> Operator name and Address<br>Chisholm Energy Operating, LLC<br>801 Cherry St., Suite 1200-Unit 20<br>Fort Worth, Texas 76102 |                                                        | <sup>2</sup> OGRID Number<br>372137          |
| <sup>4</sup> API Number<br>30 - 015-43691                                                                                                 |                                                        | <sup>5</sup> Pool Name<br>Welch, Bone Spring |
| <sup>7</sup> Property Code<br>316072                                                                                                      | <sup>8</sup> Property Name<br>Cottonwood 28-33 Fed 2BS | <sup>6</sup> Pool Code<br>64010              |
|                                                                                                                                           |                                                        | <sup>9</sup> Well Number<br>III              |

**II. <sup>10</sup> Surface Location**

| <sup>11</sup> U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D                            | 28      | 26S      | 26E   |         | 150           | N                | 1270          | W              | EDDY   |

**<sup>11</sup> Bottom Hole Location**

| <sup>11</sup> U/L or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|------------------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| D                            | 33      | 26S      | 26E   |         | 282'          | S                | 675'          | W              | EDDY   |

|                             |                                          |                                                 |                                          |                                           |                                            |
|-----------------------------|------------------------------------------|-------------------------------------------------|------------------------------------------|-------------------------------------------|--------------------------------------------|
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code F | <sup>14</sup> Gas Connection<br>Date<br>8/27/17 | <sup>15</sup> C-129 Permit Number<br>N/A | <sup>16</sup> C-129 Effective Date<br>N/A | <sup>17</sup> C-129 Expiration Date<br>N/A |
|-----------------------------|------------------------------------------|-------------------------------------------------|------------------------------------------|-------------------------------------------|--------------------------------------------|

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address | <sup>20</sup> O/G/W |
|---------------------------------|--------------------------------------------|---------------------|
| 278421                          | Holly Transportation LLC                   | O                   |
| 371960                          | Lucid Energy Delaware                      | G                   |
|                                 |                                            |                     |
|                                 |                                            |                     |
|                                 |                                            |                     |
|                                 |                                            |                     |

**IV. Well Completion Data**

|                                    |                                     |                                    |                              |                                            |                               |
|------------------------------------|-------------------------------------|------------------------------------|------------------------------|--------------------------------------------|-------------------------------|
| <sup>21</sup> Spud Date<br>5-16-17 | <sup>22</sup> Ready Date<br>8-23-17 | <sup>23</sup> TD<br>1388'          | <sup>24</sup> PBDT<br>13728' | <sup>25</sup> Perforations<br>7218'-13698' | <sup>26</sup> DIIC, MC<br>N/A |
| <sup>27</sup> Hole Size            |                                     | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set      |                                            | <sup>30</sup> Sacks Cement    |
| 17-1/2                             |                                     | 13-3/8                             | 411'                         |                                            | 584                           |
| 12-1/4                             |                                     | 9-5/8                              | 1590'                        |                                            | 428                           |
| 8-3/4                              |                                     | 5-1/2                              | 13858'                       |                                            | 2622                          |
|                                    |                                     |                                    |                              |                                            |                               |

**V. Well Test Data**

|                                       |                                            |                                    |                                 |                                    |                                    |
|---------------------------------------|--------------------------------------------|------------------------------------|---------------------------------|------------------------------------|------------------------------------|
| <sup>31</sup> Date New Oil<br>8-27-17 | <sup>32</sup> Gas Delivery Date<br>8/27/17 | <sup>33</sup> Test Date<br>8/28/17 | <sup>34</sup> Test Length<br>24 | <sup>35</sup> Tbg. Pressure<br>N/A | <sup>36</sup> Csg. Pressure<br>320 |
| <sup>37</sup> Choke Size<br>44        | <sup>38</sup> Oil<br>201                   | <sup>39</sup> Water<br>2549        | <sup>40</sup> Gas<br>497        |                                    | <sup>41</sup> Test Method<br>F     |

|                                                                                                                                                                                                                                             |                        |                                                                                                                                  |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------|----------------------------------------------------------------------------------------------------------------------------------|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Bettie Watson</i> |                        | OIL CONSERVATION DIVISION<br>Approved by: <i>Raymond M. Rodary</i><br>Title: <i>Geologist</i><br>Approval Date: <i>9-20-2017</i> |  |
| Printed name:<br>Bettie Watson                                                                                                                                                                                                              |                        | Title:                                                                                                                           |  |
| Title:<br>Consultant                                                                                                                                                                                                                        |                        | Approval Date:                                                                                                                   |  |
| E-mail Address:<br>bwatson@chisholmEnergy.com                                                                                                                                                                                               |                        |                                                                                                                                  |  |
| Date: 9/14/17                                                                                                                                                                                                                               | Phone:<br>972-979-0132 |                                                                                                                                  |  |

Pending BLM approvals will subsequently be reviewed and scanned

SEP 20 2017

FORM APPROVED  
No. 1004-0137  
Expires: July 31, 2010

RECEIVED

Transaction 389070, Serial Number 851-2899, was submitted to the Carlsbad, NM BLM Office.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

0-4  
2007)

5. Lease Serial No. NMNM113944

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. COTTONWOOD 28-32 FED 2BS 1H

9. API Well No. 30-015-43691

10. Field and Pool, or Exploratory WELCH; BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 28 T26S R26E Mer

12. County or Parish EDDY

13. State NM

17. Elevations (DF, KB, RT, GL)\* 3401 GL

16. Date Completed ☐ D & A 08/23/2017 ☒ Ready to Prod.

20. Depth Bridge Plug Set: MD TVD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

15. Date T.D. Reached 06/24/2017

19. Plug Back T.D.: MD TVD 13728 6815

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size   | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|--------|----------------|-------------------|
| 17.500 | 13.375 J-55    | 54.5              | 12.250 | 9.625 J-55     | 36.0              |
| 12.250 | 5.500 P-110    | 17.0              | 8.750  |                |                   |

25. Producing Intervals

| Formation   | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status   |
|-------------|------|--------|---------------------|-------|-----------|----------------|
| BONE SPRING | 7218 | 13698  | 7218 TO 13698       | 0.450 | 1736      | OPEN PRODUCING |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

| Depth Interval | Amount and Type of Material                                               |
|----------------|---------------------------------------------------------------------------|
| 7218 TO 13698  | WATER 4,947.551 GAL., SAND (PROPPANT) 9,968.088 LBS., 15% HCL 30.859 GAL. |

28. Production - Interval A

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 08/27/2017          | 08/28/2017           | 24           | 24 Hr. Rate     | 201.0   | 497.0   | 2549.0    | 47.2                  |             | FLOW              |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 44                  |                      | 320.0        |                 | 201     | 497     | 2549      | 2472                  |             | POW               |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-----------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |           |              | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|                     |           |              |                 |         |         |           |                       |             |                   |

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #389070 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\*

SEP 20 2017

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28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Thg. Press. Flwg. SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Thg. Press. Flwg. SI | Csg. Press   | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation          | Top  | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|--------------------|------|--------|------------------------------|------|-----------------|
| CASTILE            | 173  |        | ANHY & SALT                  |      |                 |
| DELAWARE MTN GR    | 1573 |        | SS, SLTST, & SH              |      |                 |
| BONE SPRING        | 5188 |        | LS & SH                      |      |                 |
| 1ST BONE SPRING SS | 6048 |        | SS, SLTST, & SH              |      |                 |
| 2ND BONE SPRING SS | 6548 |        | SS, SLTST, & SH              |      |                 |
| 3RD BONE SPRING SS | 7788 |        | SS, SLTST, & SH              |      |                 |
| WOLFCAMP           | 8113 |        | SLTST, LS, & SH              |      |                 |
| WOLFCAMP "B"       | 9138 |        | LS & SH                      |      |                 |

32. Additional remarks (include plugging procedure):

Toe perf location: Sec 33, T26S, R26E, SWSW 39S & 672 FWL

TD Pilot hole @ 10800' - (See attached)

Attached: Additional Comments for this Section 53, Directional Survey, Log 5"-100 - MD , CBL, Frac Focus Detail, C102, C104

33. Circle enclosed attachments.

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #389070 Verified by the BLM Well Information System.  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad

Name (please print) BETTIE WATSON

Title REGULATORY CONSULTANT

Signature \_\_\_\_\_ (Electronic Submission)

Date 09/19/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 20185. Lease Serial No.  
NMNM113944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
COTTONWOOD 28-33 FED 2BS 1H2. Name of Operator  
CHISHOLM ENERGY OPERATING, LLC  
Contact: BETTIE WATSON  
Email: bettie@watsonreg.com9. API Well No.  
30-015-436913a. Address  
801 CHERRY STREET, SUITE 1200-UNIT 20  
FORT WORTH, TX 761023b. Phone No. (include area code)  
Ph: 972-979-013210. Field and Pool or Exploratory Area  
WILDCAT; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T26S R26E NWNW 150FNL 1270FWL

11. County or Parish, State  
EDDY COUNTY, NM

Your EC Transaction 389375, Serial Number 852-66649, was submitted to the Carlsbad, NM BLM Office.

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Submitting completion data:

Beginning &amp; Ending Perf dates and footage: 7/25/17 7218' to 8/9/17 13698'

Amount &amp; type of Material: H2O 4947551 Gal; Sand (proppant) 9968088 lbs; 15% HCL 30859 Gal.

Gun Type: 3-1/8 Tag Wireless Gun

# of Holes &amp; # of stages: 56 holes &amp; 31 stages = 1736 shots total

Flow back date well testing: 8/22/17

**NM OIL CONSERVATION**

ARTESIA DISTRICT

SEP 22 2017

Accepted for record - NMOCD

RECEIVED

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #389375 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad**

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 09/21/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_  
Office \_\_\_\_\_  
Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Initialed

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM113944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COTTONWOOD 28-33 FED 2BS 1H

9. API Well No.  
30-015-43691

10. Field and Pool or Exploratory Area  
WILDCAT; BONE SPRING

11. County or Parish, State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Contact: BETTIE WATSON  
CHISHOLM ENERGY OPERATING, LLC Mail: bettie@watsonreg.com

3a. Address 3b. Phone No. (include area code)  
801 CHERRY STREET, SUITE 1200-UNIT 20 Ph: 972-979-0132  
FORT WORTH, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 28 T26S R26E NWNW 150FNL 1270FWL

Your EC Transaction 389367, Serial Number 852-66643, was submitted to the Carlsbad, NM BLM Office.

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |                                               |                                                    |                                           |
|-------------------------------------------------------|-----------------------------------------------|-----------------------------------------------|----------------------------------------------------|-------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|                                                       | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |                                           |
|                                                       | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |                                           |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Request approval for 60 day Tubing Exception to flow well down before running tubing.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 22 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.  
Electronic Submission #389367 verified by the BLM Well Information System  
For CHISHOLM ENERGY OPERATING, LLC, sent to the Carlsbad

Name (Printed/Typed) BETTIE WATSON

Title AGENT

Signature (Electronic Submission)

Date 09/21/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowing States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED**

Pending BLM approvals will subsequently be reviewed and scanned