Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLSTESIA Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
					5. Lease Serial No. NMNM118702		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/A	Agreement, Name and/or No.	
1. Type of Well Soli Well Gas Well Other					SECRETARIA	8. Well Name and No. SECRETARIAT 3 FED COM 501H	
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					9. API Well No. 30- <b>655-442</b> 9	91	
3a. Address3b. Phone No. (include area code)ATTN: STAN WAGNER P.O. BOX 2267Ph: 432-686-3689MIDLAND, TX 79702Ph: 432-686-3689					10. Field and Pool WC-025 S18	10. Field and Pool or Exploratory Area WC-025 S182732P BS <b>98239</b>	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Par	11. County or Parish, State	
Sec 3 T19S R27E Mer NMP NESE 2421FSL 898FEL					EDDY COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICAI	E NATURE O	F NOTICE	E, REPORT, OR C	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Notice of Intent		en	Production (Start/Resume)		_	
Subsequent Report	Alter Casing	- · ·	aulic Fracturing	Reclamation		Well Integrity	
	Casing Repair			Recon	-	Other Drilling Operations	
Final Abandonment Notice	Change Plans			orarily Abandon Disposal			
testing has been completed. Final Al determined that the site is ready for f 8/16/17 Spud 17-1/2" hole. 8/17/17 Ran 13-3/8", 54.5#, . Cemented w/ 430 sx Class C, Circulated 41 sx cement to su Released surface rig. 8/21/17 Tested casing to 150 Resumed drilling 12-1/4" hole 8/23/17 Ran 69 jts 9-5/8", 407 Cement lead w/ 1000 sx Class	inal inspection. 155 STC casing set at 380 14.8 ppg, 1.36 CFS yield rface WOC 4 hrs. 0 psi for 30 minutes. Test	good.	NM(	Accepted DIL CON ARTESIA SEP 1	9-13-17 for record - NM ISERVATION DISTRICT 3-2017	7	
8/23/17 Ran 69 jts 9-5/8", 40#, J55 STC LTC casing set at 2947'. Cement lead w/ 1000 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 320 sx Class C, 14.8 ppg, 1.45 CFS yield. WOC 8 hrs. RECEIVED							
14. I hereby certify that the foregoing is	Electronic Submission #	386140 verified	by the BLM Wel C., sent to the C	I Informatio	on System		
Name (Printed/Typed) STAN WA	Committed to AFMSS for	processing by	JENNIFER SANC	HEZ on 08	(31/2017 () APYSDIFD F	OF REGORD	
Signature (Electronic Submission) Date 08/25/201				- 7			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By							
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) <b>** OPERA</b>	TOR-SUBMITTED ** O	PERATOR-S		OPERA	TOR-SUBMITTE	ED ** (	

## Additional data for EC transaction #386140 that would not fit on the form

## 32. Additional remarks, continued

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Tested casing to 1500 psi for 30 minutes. Test good. Resumed 8-3/4" hole.