

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-44384
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-2192
7. Lease Name or Unit Agreement Name Nailed It State Com
8. Well Number #001
9. OGRID Number 372043
10. Pool name or Wildcat [98220] PURPLE SAGE;WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **NM OIL CONSERVATION**
ARTESIA DISTRICT

2. Name of Operator
Tap Rock Operating LLC SEP 01 2017

3. Address of Operator
602 Park Point Drive Suite 200 Golden CO 80401 RECEIVED

4. Well Location
Unit Letter: H 330 feet from the South line and 990 feet from the East line
Section 36 Township 26S Range 30E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3037.8 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: New Drill ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/27/2017 – Spud well at 8pm with 17.5" bit.

8/28/2017 – TD 17.5" surface hole at 838' and ran 21 jts of 13-3/8" 54.5# J-55 casing to 830" cement (lead: 420 sx of class C premium with 1.75 yield, tail: 345 sx of class C premium with 1.33 yield) with full returns, returned 111 bbls (358 sks) to surface.

8/30/2017 – NU BOP and test blind ram, pipe ram, and annular to 250psi low and 4000psi high, tested hydrill to 2000psi.

8/31/2017 – Plan to pressure test 13-3/8" to 1000psi for 30 minutes and start drilling 12.25" intermediate hole to 3750'

Need to Test Surface Casing

Spud Date: 8/27/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE VP Operations _____ DATE 8/30/2017 _____

Type or print name Aaron Byrd E-mail address: abyrd@taprk.com PHONE: 720 772 3065

For State Use Only

APPROVED BY: *[Signature]* TITLE Staff Mgr. DATE 9-26-17

Conditions of Approval (if any):