

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>NM OIL CONSERVATION</b> ARTESIA DISTRICT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 SEP 18 2007				Form C-105 July 17, 2008				
1. WELL API NO. 30-015-35745								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name <b>EVEREST 14 P</b>		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>								6. Well Number: <b>#6</b>		
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								7. Type of Completion: <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <b>Payadd Workvoer</b>		
8. Name of Operator: <b>LIME ROCK RESOURCES II-A, L.P.</b>						9. OGRID: 277558				
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Atoka, Glorieta-Yeso (3250)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	14	18-S	26-E		330	South	330	East	Eddy
BH:										
13. Date Spudded 12/13/07		14. Date T.D. Reached 12/21/07		15. Date Drilling Rig Released 12/23/07		16. Date Completed (Ready to Produce) WO: 9/14/17		17. Elevations (DF and RKB, RT, GR, etc.): 3310' GR		
18. Total Measured Depth of Well 3750'			19. Plug Back Measured Depth 3685'			20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Induction, Density/Neutron		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2736'-3289'-Yeso, 3390'-3697'- Yeso										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		948'		12-1/4"		750 C		0'
5-1/2"		15.5# J-55		3748'		7-7/8"		250 sx 35/60 poz		0'
								& 420 sx 60/40 poz		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE 2-7/8"		DEPTH SET 3021'		PACKER SET
26. Perforation record (interval, size, and number) Yeso: 2736'-3289' w/43 holes (new) Yeso: 3390'-3697' w/30 holes (new) Yeso: 2677'-3527' w/41-0.40" holes (1/2/08)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2736'-3289'		1508 gal 15% HCL, fraced w/30,350# 100 mesh & 216,070# 30/50 sand in slick water		
						3390'-3697'		1470 gal 15% HCL, fraced w/29,920# 100 mesh & 267,200# 30/50 sand in slick water		
						2677'-3527'		3000 gal 15% HCL & fraced w/15,000# 14/30 & 20,000# 16/30 siberprop sand in 10# brine.		
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold								30. Test Witnessed By: Jerry Smith		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 9/14/17		
E-mail Address: mike@pippinllc.com										

**EVEREST 14 P #6 -- Payadd Workover**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

## IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -