Abmie To Appropriate District Office Two Copies				State of New Mexico										Fo	rm C-105		
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Rospicals					1 11/17/1	A DY N	10			July 17, 2008			
District II				ARTESIA DISTRICT					1. WELL API NO. 30-015-35745								
1301 W. Grand Avenue, Artesia, NM 88210 District III				Oil Conservation Division						2. Type of Le	ease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							☐ STATE ☐ FED/INDIAN						
1220 S. St. Francis Dr., Santa Fe, NM 87505   Santa Fe, NM 87505   3. State Oil & Gas Lease No.																	
		LETION	OR	RECC	MPL	ETION REI	HENRY	1-XIVI	5 LOG		5. Lease Name or Unit Agreement Name						
4. Reason for filing:										EVEREST 14 P							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Ì	6. Well Numb	er: #	6					
#33; attach this at	nd the plan									l/or			<del> </del>	<del></del>			
1		<b>▼</b> WORKC	VER [	] DEEPI	ENING	□PLUGBACK	( 🗆 D	IFFERE	NT RESERV	/OIR			dd Wo	rkvoei	<u>r</u>		
8. Name of Opera	ttor: LII	ME ROC	CK RE	SOUR	CES I	I-A, L.P.				1	9. OGRID: 277558						
10. Address of O	perator: c	o Mike Pi	ppin LLO	C, 3104 N	V. Sulliv	an, Farmington, NM 87401					11. Pool name or Wildcat:						
12.Location	Unit Ltr	Section	nn .	Township Range Lot				Feet from the			Atoka, Glorieta-Yeso (3250 N/S Line Feet from the			<del></del>			
Surface:	P	14		18-S		26-E	<del> </del>		330		South 330			East		Eddy	
BH:				<del> </del>		<b> </b>			<del> </del>	$\dashv$							
13. Date Spudded		ate T.D. Re	ached	, , ,						leted	(Ready to Prod				and RKB,		
12/13/07 18. Total Measure	12/21/ ed Denth		<del> </del>	12/2 19. F		k Measured Den	oth		O: 9/14/17 . Was Direct	tiona	al Survey Made? 21.			RT, GR, etc.): 3310' GR Type Electric and Other Logs Run			
3750'				19. Plug Back Measured Depth 3685°			No						ction, Density/Neutron				
22. Producing Int 2736'-3289'-Y				Top, Bot	tom, Na	ame											
23,					CAS	ING REC	ORD	(Rep	ort all st	ring	gs set in we	ell)	·		· · · · · · · · · · · · · · · · · · ·		
CASING SI	ZE	WEIG	HT LB.	FT.		DEPTH SET		HO	OLE SIZE		CEMENTIN	G REC	CORD	Al	TOUNT	PULLED	
8-5/8"		2.	4# J-55			948'			12-1/4"		750	0.0		· · · · · · · · · · · · · · · · · · ·	0	<del></del>	
5-1/2"			15.5# <b>J</b> -55		3748'			7-7/8"			250 sx 35/60 poz				<del>0</del>		
J 2			37. 3 3.	3740				7,770			& 420 sx 60/40 poz						
24.					LIN	ER RECORD				25.			IG REC				
SIZE	TOP	<del></del>	BO	OTTOM SACKS CEMENT			ENT			SIZ	ZE DEPTH SET 7/8" 3021'			<u> </u>	PACK	ER SET	
26. Perforation	record (in	nterval, size	, and nu	mber)		<u> </u>	$\dashv$	27. AC	ID, SHOT,		ACTURE, CE			EEZE,	ETC.		
Yeso: 2736'-								DEPTH	INTERVAL		AMOUNT A	ND K	IND MA	TERIAL	. USED		
Yeso: 3390'-				-	o <i>/</i>			2736'-	3289*		1508 gai 15% 216,070# 30/				# 100 m	esh &	
Yeso: 2677'-3527' w/41-0.40" hold				<u>55 (1/2/06)</u>				3390'-3697'			1470 gal 15% HCL, fraced w/29,920# 100 mesh & 267,200# 30/50 sand in slick water						
				2677'-3527'					3000 gal 15% HCL & fraced w/15,000# 14/30 & 20,000# 16/30 siberprop sand in 10# brine.								
28. PRODU	CTIC	)N									10/30 Slocipi	op san	u m 10# (	ornic.			
Date First Produc	Produc Pumpir	action Method (Flowing, gas lift, pumping - Size and type pump)					)	Well Status (Prod. or Shut-in) Pumping									
Date of Test	ate of Test Hours Tested 24		Ch	Choke Size		Prod'n For Oil Test Period:		Oil - Bb	Bbl Gas		s - MCF Wate		Vater - Bbl.		Gas - (	Dil Ratio	
Flow Tubing Press.			3	Calculated 24- Oil - Bbl. Hour Rate		<u></u>	Gas - MCF			Water - Bbl. Oil		Oil Gra	vity - Al	PI - (Cor	r.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  To Be Sold  30. Test Witnessed By: Jerry Smith							:	74									
31. List Attachme	ents		· · · · · · · · · · · · · · · · · · ·		<del></del> ,	<del></del>					<del> ,</del>	3011 y	Simu			(1711)	
32. If a temporary 33. If an on-site b	pit was u urial was	used at the used at the	well, atta well, re	nch a plat port the e	with the	cation of the on-s	tempor ite buri	ary pit. al:									
I hereby certij	ry that th	he inform	ation s	hown o	n both	Latitude h sides of this	form	is true	and comp	lete	Longitude to the best o	f mv i	knowled	lge and		D 1927 1983	
Signature	eJ.	Mil		icin	]	Printed	e Pipp				oleum Engin			: 9/14/			
		- parae	. · <i>y</i>	7-1		raine wilk	ւսիհ	*111	ratio. I	· viit	aram Engli		Date	, 71 <b>17</b> /	.,	4	
E-mail Addres	ss: mike	(a)pippin	Hc.con	1										<del></del>		<del> </del>	
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## **INSTRUCTIONS**

## EVEREST 14 P#6 - Payadd Workover

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen 349'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 818'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 1080'	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 2594	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Yeso <u>2730'</u>	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T.	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	Т.	T. Permian					

			OIL OR GA SANDS OR ZO	
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	tot	
•		RTANT WATER SANDS		
Include data on rate of water	er inflow and elevation to wi	hich water rose in hole.		
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •	
Ţ	ITHOLOGY REC	ORD (Attach additional sheet it	nececcarul	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
			- On File -					
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