

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**  
**Artesia**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BEECH 24 FEDERAL 9H
2. Name of Operator COG OPERATING LLC Contact: SANDY BALLARD E-Mail: sballard@concho.com		9. API Well No. 30-015-40208
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4373	10. Field and Pool or Exploratory Area RED LAKE-GLORIETA-YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T17S R27E 990FSL 180FWL		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Beech 25 Federal #9H Battery  
Actual gas flared for this battery for 3/09/17 to 6/07/17 is as follows:  
(Permit approval: Electronic Submission #369066  
March  
Total for Battery = 17 mcf  
April  
Total for Battery = 0 MCF  
May  
Total for Battery = 0 MCF  
June  
Total for Battery = 0 MCF

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
SEP 26 2017  
RECEIVED  
AB 9/26/17

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #387612 verified by the BLM Well Information System**  
**For COG OPERATING LLC, sent to the Carlsbad**  
**Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/06/2017**

Name (Printed/Typed) SANDY BALLARD Title ADMINISTRATIVE ASSISTANT

Signature (Electronic Submission) Date 09/06/2017

**ACCEPTED FOR RECORD**  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #387612 that would not fit on the form**

**32. Additional remarks, continued**

Number of wells to flare: (4)

BEECH 25 FEDERAL #11H 30-015-43176 ~

BEECH 25 FEDERAL #12H 30-015-43181 ~

BEECH 25 FEDERAL #9H 30-015-40208 ~

BEECH 25 FEDERAL 10H 30-015-42363 ~

Reason for flare: Due to DCP's Low pressure system SI