Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC068721 6. If Indian, Allottee or Tribe Name	
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and or No.					
l. Type of Well	8. Well Name and No. BOGLE FLATS UNIT 11					
Oil Well Gas Well Other 2. Name of Operator Contact: JACKIE LATHAN					9. API Well No.	
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					30-015-28560	
3a. Address PO BOX 5270 HOBBS, NM 88241	(include area code) 3-5905 10. Field and Pool or Explorator INDIAN BASIN UPPER					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 5 T22S R23E Mer NMP NWSE 1700FSL 1750FEL					EDDY COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE OI	NOTICE	, REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	□ Deep	en	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	🗖 Hydi	☐ Hydraulic Fracturing ☐ Reclar		nation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair		■ New Construction		plete	☑ Other Successor of Operato
☐ Final Abandonment Notice	☐ Change Plans		and Abandon		orarily Abandon	r
	Convert to Injection	Plug	Back	☐ Water Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation rest andonment Notices must be file	give subsurface l he Bond No. on ults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true v . Required simpletion in a	vertical depths of all pertine absequent reports must be f new interval, a Form 3160	ent markers and zones. Tiled within 30 days 1-4 must be filed once
12/20/2016 Mewbourne Oil C well.	ompany took over operation	ons from Che	vron USA INC o	n the abov	re captioned	
As new operator Mewbourne (restrictions concerning operati	Oil Company accepts all a ons conducted on the least	pplicable terr se or portion	ns, conditions, so of lease describe	tipulations ed.	and	
Bond on file: NM1693 nationwide & NMB000919 Bond on file: 22015694 nationwide & 022041703 Statewide Accepted for record - NMOCD Accepted for record - NMOCD						
14. I hereby certify that the foregoing is	true and correct.			/		
	Electronic Submission #3 For MEWBOUR Committed to AFMSS for p	NE OIL COMP	'ANY, sent to the	Carlsbad	/ }/	
Name(Printed/Typed) JACKIE LATHAN			Title AUTHO	RIZED RE	PRESENTATIVE /	
Signature (Electronic S			Date 12/21/20		1.1 muje	
	THIS SPACE FO	R FEDERA	L OR STATE (OFFICE L	ISE AUG 28/201	7 1/10
Approved By			Title	A RI	REALAN	Mate/
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c	rime for any per	son knowingly and	willfulfy to n	nake to any department or a	igency of the United

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe. NM.