Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC068721	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					8. Well Name and No. BOGLE FLATS UNIT 20	
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com					9. API Well No. 30-015-30620	
3a. Address PO BOX 5270 HOBBS, NM 88241		3b. Phone No. (include area code) Ph: 575-393-5905			10. Field and Pool or Exploratory Area INDIAN BASIN UPPER PENN	
4. Location of Well (Footage, Sec., T., I				11. County or Parish, State		
Sec 5 T22S R23E Mer NMP SW				EDDY COUNTY, NM		
12. CHECK THE APP	ROPRIATE BOX(ES)	TO INDICA	ΓE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					•
Notice of Intent	☐ Acidize	☐ Deep	☐ Deepen		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity
☐ Subsequent Report ☐ Casing Repair		□ New	■ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans	Plug	ig and Abandon		arily Abandon	Successor of Operator
	☐ Convert to Injection [Back	☐ Water Disposal		
Attach the Bond under which the work following completion of the involved of testing has been completed. Final Abar determined that the site is ready for final 12/20/2016 Mewbourne Oil Corwell. As new operator Mewbourne Oil restrictions concerning operation	perations. If the operation residonment Notices must be filed inspection. The period of the peration of the period of the peration of the period of the per	sults in a multipled only after all in ions from Che	e completion or reco requirements, includi evron USA INC on ms, conditions, so of lease describe	mpletion in a ing reclamation the above tipulations a	new interval, a Form 3160 n, have been completed an e captioned	0-4 must be filed once and the operator has
Bond on file: NM1693 nationwide & NMB000919 Bond on file: 22015694 nationwide & 022041703 Statewide Accepted for record - NMOCD SFP 1 3 2017						ROVAL
Accepted for	SEP 1 3 201	-	1	\int_{A}		
	Electronic Submission #3 For MEWBOUF ommitted to AFMSS for p	RNE OIL COM	PAŃY, sent to the DEBORAH MCK!	e Carlsbad NNEY on 01	1	
Signature (Electronic Sub	Date 12/22/2016					
	THIS SPACE FO	R FEDERA	L OR STATE	1 /	10-14-6-1	Mal
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title Office	AURE A	2017 E I A A A A A E E	Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.