Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-37201	T
<u>District III</u> - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505			37486	Dease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Jnit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			WLH G4S Unit	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 54	
2. Name of Operator			9. OGRID Number 372000	
Pogo Oil & Gas Operating, Inc.				
3. Address of Operator 1515 Calle Sur, Ste 174 Hobbs, New Mexico 88240 USA			10. Pool name or Wildcat Loco Hills; Qn-Grayburg-San Andres	
4. Well Location			Loco rins; Qn-Gra	ayburg-san Andres
Unit Letter G : 2628 feet from the N line and 1980 feet from the E line				
Section 11 Township 185 Range 29E NMPM County ED 17				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3511				
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other D	ata
NOTICE OF INTENTION TO			OCOLIENT DED	ODT OF
			SEQUENT REPORT OF: K	
				AND A
				AND A
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER: TA Status Request				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
C. WITH CAON THEA MAN TO A TO				
Scope: WLH G4S Unit #54 was TA'd by a prior operator. The reserves and wellbore pattern placement are both important for				
the future development of this field as a waterflood. Pogo Oil & Gas Operating, Inc. respectfully requests to extend the TA status on this well for 5 years after a witnessed, successful MIT test takes place. Estimate test date: October 1, 2017				
on this wen for 5 years after a win	thessed, successful will test takes	•		
		-cont	ACC KICKTRD	TO SCHWALE
TA status may be granted after a			BT DATE & TIME	
successful MIT test is performed.			NM OIL CONSERVATION	
Contact the OCD to sched	lutati		ARTESIA DIST	
so it may be witnessed.	rule the test		SEP 25 21	017
			OLI MU ZI	u (7
LAST PROD 4/1/2011				
			RECEIVE	D
				7
Spud Date:	Rig Release D	ate:		
L				J
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Operations Manager DATE 9/12/17				
SIGNATURE TITLE Operations Manager DATE 9/1///				
Type or print name: Kyla Tawraan	d E-mail address	byla@nagarasa	ac com DITONI	.712 20E 000Z
Type or print name: Kyle Townsen For State Use Only		kyle@pogoresourc		:713-305-9886
o State Ost Only	,			1 ,
APPROVED BY: V	NUE TITLE CO	mPLI ANCES	OFFICIAL DATE	9/28/12
APPROVED BY: Conditions of Approval (if any):				7-41