


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO. 30-015-43925		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name CHARLIE SWEENEY STATE COM 31 23S 28E RB	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: NM OIL CONSERVATION 202H ARTESIA DISTRICT SEP 21 2017	
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937 RECEIVED	
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240				11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP(GAS)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	30	23S	28E	
BH:	N	31	23S	28E	
13. Date Spudded 06/05/17	14. Date T.D. Reached 07/02/17	15. Date Rig Released 07/05/17		16. Date Completed (Ready to Produce) 08/17/17	
17. Elevations (DF and RKB, RT, GR, etc.) 3120' GR					
18. Total Measured Depth of Well 14391/9408		19. Plug Back Measured Depth 14271		20. Was Directional Survey Made? Y	
21. Type Electric and Other Logs Run GAMMA					
22. Producing Interval(s), of this completion - Top, Bottom, Name 9666-14222'; WC				CEMENT IN HOLE 14271 - 14391'	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.50	549	17.5	530	0
9.625	40.0	2546	12.25	846	0
7.625	29.7	2350	8.75	749	0
7.625	29.7	8684	8.75	-	0
7.0	29.0	9650	8.75	-	0
5.5	20.0	8603	6.125	530	0
4.5	13.5	14368	6.125	---	0
24. No liner					
25. No tbg.					
26. Perforation record (interval, size, and number) 9666 - 14222; 22 stages. 6 clusters/6 holes @ 0.40"			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9666-14222' 12,832.810 lbs sand; fracture		
28. PRODUCTION					
Date First Production 08/17/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.	
Date of Test 09/04/17	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 898	Gas - MCF 1836
				Water - Bbl. 3059	Gas - Oil Ratio 2045
Flow Tubing Press. ---	Casing Pressure 1620	Calculated 24-Hour Rate	Oil - Bbl. 898	Gas - MCF 1836	Water - Bbl. 3059
				Oil Gravity - API - (Corr.) 49.1	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold				30. Test Witnessed By Toby Boudreaux	
31. List Attachments DS, LOG					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.				33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ava Monroe		Title Sr. Engineering Technician	
				Date 09/19/17	
E-mail Address amonroe@matadorresources.com					

19. *Thymus* *sp.*

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinébry	T. Gr. Wash	T. Dakota	Lamar(Base of Salt) 2498/2503
T. Tubb	T. Delaware Sand	T. Morrison	Delaware Sands(Top of Bell) 2538/2543
T. Drinkard	T. Bone Springs	T. Todilto	Bone Spring Lime 5965/5972
T. Abo	T.	T. Entrada	Wolfcamp 9295/9429
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology