

NM OIL CONSERVATION

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	ARTESIA DISTRICT Form C-105 Revised April 3, 2017 SEP 21 2017 F. WELL API NO. 30-015-44139 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name JIM TOM LONTOS 30 23S 28E RB 6. Well Number: 206H																																																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																																		
8. Name of Operator MATADOR PRODUCTION COMPANY 10. Address of Operator 5400 LBJ FREEWAY, STE. 1500 DALLAS, TX 75240		9. OGRID 228937 11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)																																																
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>N</td> <td>30</td> <td>23S</td> <td>28E</td> <td></td> <td>213</td> <td>S</td> <td>1965</td> <td>W</td> <td>EDDY</td> </tr> <tr> <td></td> <td>C</td> <td>30</td> <td>23S</td> <td>28E</td> <td></td> <td>221</td> <td>N</td> <td>2243</td> <td>W</td> <td>EDDY</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	N	30	23S	28E		213	S	1965	W	EDDY		C	30	23S	28E		221	N	2243	W	EDDY	13. Date Spudded 06/03/17 14. Date T.D. Reached 06/24/17 15. Date Rig Released 0628/17 16. Date Completed (Ready to Produce) 08/15/17 17. Elevations (DF and RKB, RT, GR, etc.) 3120' GR 18. Total Measured Depth of Well 14504' / 9451' 19. Plug Back Measured Depth 14384' 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GAMMA 22. Producing Interval(s), of this completion - Top, Bottom, Name 9777 - 14335'; WC																
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24. NO LINER 25. NO TUBING 26. Perforation record (interval, size, and number) 9777 - 14335'; 6 CLUSTERS/6 HOLES PER @ 0.40" 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9777 - 14335'</td> <td>12,827,760 LBS SAND; FRACTURE</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9777 - 14335'	12,827,760 LBS SAND; FRACTURE																																												
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28. PRODUCTION																																																		
Date First Production 08/15/17 Date of Test 09/04/17 Flow Tubing Press. 1780		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Choke Size 34/64 Calculated 24-Hour Rate 1016 Oil - Bbl. 1016 Gas - MCF 2142 Water - Bbl. 3234 Oil Gravity - API - (Corr.) 49.1																																																
Well Status (Prod. or Shut-in) PROD. Gas - Oil Ratio 2108 29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		30. Test Witnessed By Toby Boudreaux 31. List Attachments DS, LOG 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																																																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: <table style="width:100%;"> <tr> <td style="text-align: center;">Latitude</td> <td style="text-align: center;">Longitude</td> <td style="text-align: center;">NAD83</td> </tr> </table>			Latitude	Longitude	NAD83																																													
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief <table style="width:100%;"> <tr> <td style="width:33%;">Signature </td> <td style="width:33%;">Printed Name Ava Monroe</td> <td style="width:33%;">Title Sr. Engineering Tech</td> </tr> <tr> <td colspan="2"></td> <td>Date 09/19/17</td> </tr> </table>			Signature	Printed Name Ava Monroe	Title Sr. Engineering Tech			Date 09/19/17																																										
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E-mail Address amonroe@matadorresources.com																																																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	Lamar(base of salt)
T.Tubb	T. Delaware Sand	T. Morrison	2479/2484
T. Drinkard	T. Bone Springs	T.Todilto	Delaware Sands(top of Bell)
T. Abo	T.	T. Entrada	2529/2533
T. Wolfcamp	T.	T. Wingate	Bone Spring Line
T. Penn	T.	T. Chinle	5971/6005
T. Cisco (Bough C)	T.	T. Permian	Wolfcamp 9302/9443

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology