NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 2 1 2017

Office	of New Mexico	RECE	IVED	Form C-103	
District I Energy, Minera 1625 N. French Dr., Hobbs, NM 88240	ls and Natural Resou	urces	WELL API NO.	Revised November 3, 2011 30-015-29232	
011 5. 1 list 5t., Artesia, WW 00210	OIL CONSERVATION DIVISION		5. Indicate Type		
1000 Pio Brazos Pd Aztec NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				303261	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name HAPPY VALLEY 29		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	034	
^{2.} Name of Operator RKI EXPLORATION & PRODUCTION, LLC			9. OGRID Num	^{ber} 246289	
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172			10. Pool name or Wildcat HAPPY VALLEY;DELAWARE		
4. Well Location Unit LetterO_:_660_feet from the _S_line and 1680_feet from the _E_line					
Section <u>29</u> Township <u>22S</u> Range <u>26E</u> NMPM <u>County EDDY</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P					
OTHER:			ady for OCD insp		
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have 					
to be removed.) All other environmental concerns have been addressed as per OCD rules. 					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE Litt O'lh	_ _{TITLE} Permit T	echnici	an II	09/18/2017	
TYPE OR PRINT NAME Caitlin O'Hair	E-MAIL:	hair@wp	oxenergy.com	DATE 09/18/2017 PHONE: 539-573-3527	
APPROVED BY: Jahrt 2 Ban				DATE 9/26/2017	