

NM OIL CONSERVATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTARTESIA DISTRICT
OCD-ARTESIA
SEP 18 2017FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC064827A ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM70965X ✓8. Well Name and No.
JAMES RANCH UNIT D11 163H9. API Well No.
30-015-4169410. Field and Pool or Exploratory Area
WC;G-07 S213021G11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO LPContact: TRACIE J CHERRY
E-Mail: tracie_cherry@xtoenergy.com3a. Address
6401 HOLIDAY HILL RD BLDG 5 SUITE 200
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 21 T22S R30E Mer NMP NWNE 1433FNL 1475FEL ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other ShutIn Notice
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice to report the referenced well has been shut in.

06/26/17 - 06/29/17

MIRU W/O unit. POOH and LD rods, pump, TAC and tbg. RIH w/5-1/2" retrievable BP. SEt @ 3995' (17' above csg collar). Pump 152 bbls FW mixe w/120 gal pkr fluid. Test to 1000 psig for 5 min (good).

06/30/17

WH installed below surface. Covered cellar. All equipment has been removed from wellbore and wellbore has been secured. Well will remain shut in during the drilling and completion of the wells on 06/30/17 (6 months).

**SUBJECT TO LIKE
APPROVAL BY STATE****SEE ATTACHED FOR****Accepted for record - NMOCD****ACCEPTED FOR RECORD**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #381733 verified by the BLM Well Information System
For BOPCO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/20/2017 ()

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/18/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title TPEI

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Date 08/31/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Shut-In Status Written Order

BOPCO LP

James Ranch Unit – 163H, API 3001541694

T22S-R30E, Sec 21, 1433FNL & 1475FEL

08/31/2017 – SI status accepted for record until 12/26/2017 (the BLM designated renewal date).
Beginning 06/26/2017 a noncompliant shut-in status accepted with this attached Written Order.
pswartz

On or before the BLM designated renewal date, submit a notice of intent sundry describing preparation for “beneficial use” or temporary abandonment for BLM approval.

- 1) Usual compliant BLM shut-in well status requires current lift equipment capable of production when activated, only a six months exception granted until the BLM designated renewal date.
- 2) A BLM Notice of Intent for recompletion or stimulation approval may extend shut-in status for as much as 90 days.
- 3) **For TA status submit a NOI sundry listing:**
 - a. The proposed preparation operation for temporary abandonment status.
 - b. A Lease Operating Statement (L.O.S.) for the 12 most recent consecutive producing months showing cash flow economics of revenue, taxes, royalties paid, operating and maintenance expense.
 - c. Justification for continuing not to produce a well proven capable of current economic production, i.e. lease operations, location, facility, marketing restrictions, etc.
 - d. Targeted date of production resumption.
- 4) **Submit a subsequent sundry notification upon daily production resumption.**
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 7) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who “knowingly or willfully” prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 8) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).