	UNITED STATE	INTERIOR	NM OILOGON	SERVATIC	N OMBN	APPROVED IO. 1004-0137 anuary 31, 2018	
BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT SUNDRY NOTICES AND REPORTS ON WELLS SEP 18 2017 Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				8 2017	5. Lease Serial No. NMLC029415B		
abandoned we	ll. Use form 3160-3 (Al	PD) for such	proposals.	6	. If Indian, Allottee	or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	structions or	page 2		. If Unit or CA/Agre	eement, Name and/or No.	
1. Type of Well Soli Well Gas Well Other				8	8. Well Name and No. PARTITION 13 FED NC 5H		
2. Name of Operator Contact: LESLIE GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				9	9. API Well No. 30-015-43530-00-X1		
Ba. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	o. (include area code) 83.8730) 10. Field and Pool or Exploratory Area FREN					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 24 T17S R31E NENW 255FNL 2590FWL			EDDY CC		EDDY COUNT	OUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES	5) TO INDICA	ATE NATURE O	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	PE OF ACTION			
🕅 Notice of Intent	Acidize	De	epen	Production	(Start/Resume)	□ Water Shut-Off	
-	Alter Casing	🗖 Ну	draulic Fracturing	🗖 Reclamatio	on	☐ Well Integrity ⊠ Other	
Subsequent Report	Casing Repair	🗖 Ne	w Construction	C Recomplet	e		
Final Abandonment Notice	🗖 Change Plans	🗖 Ph	ig and Abandon	🗖 Temporari	ly Abandon	Change to Original PD	
					1		
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(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #370353 that would not fit on the form

32. Additional remarks, continued

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- Documents Attached 1. Revised C-12 2. Revised Drilling Plan 3. Revised HZ Drilling Plan 4. New BOP Diagram 5. Cactus Wellhead Equipment Info 6. Casing API Inspection Info