Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44094 District II - (575) 748-1283 **OIL CONSERVATION DIVISION** 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A FIDDLE FEE 23X DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 001H 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 372098 2. Name of Operator MARATHON OIL PERMIAN, LLC. 3. Address of Operator 10. Pool name or Wildcat 5555 SAN FELIPE ST PURPLE SAGE; WOLFCAMP (GAS) HOUSTON, TX 77056 4. Well Location · 1650 Unit Letter H line and 200 feet from the East feet from the North line Section 23 R28E Township T24S Range **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2973' RKB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING □ PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **TEMPORARILY ABANDON**  $\Box$ **CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Marathon Oil Permian, LLC successfully performed braidenhead squeeze pumping 220 sks (95 bbls) of 11.5 ppg cement behind 7" 29# 2nd intermediate casing with 50% excess. Halliburton pumped the squeeze job on 8/26/2017 @ 10:30 Formation tops; Salado; 518' RKB TVD, Castile: 1,087' RKB TVD, Base of Salt: 2,393' RKB TVD, Lamar: 2,590' RKB TVD, Bell Canyon: 2,643' RKB TVD, Brushy Canyon: 4,756' RKB TVD NM OIL CONSERVATION ARTESIA DISTRICT SEP 1 1 2017 RECEIVED 7/31/2017 7/8/2017 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE SEPTEMBER 9, 2017 TITLE REGULATORY COMPLIANCE REP **SIGNATURE** Type or print name MBLISSA-SZUDERA E-mail address: MSZUDERA@MARATHONOIL.COM PHONE: 713-296-3179 For State Use Only

TITLE Staff My-

APPROVED BY:
Conditions of Approval (if any):

DATE 9-12-17