Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

- 1	Expires: January 31, 2016
	5. Lease Serial No.
1	NMNM89819
	6 If Indian Allottee or Tribe Name

SUBMIT IN		7. If Unit or CA/Agreement, Name and/or No.							
Type of Well Gas Well □ Oth		8. Well Name and No. PATTON MDP1 18 FEDERAL 73H							
Name of Operator OXY USA INC.		9. API Well No. 30-015-44318							
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-699-4318				10. Field and Pool or Exploratory Area COTTON DRAW; BONE SPRING				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,		1	11. County or Parish, State					
Sec 18 T24S R31E Mer NMP 32.223671 N Lat, 103.815156		EDDY COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF SUBMISSION								
☐ Notice of Intent	☐ Acidize	☐ Dec	☐ Deepen ☐ Produ			on (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Hy	☐ Hydraulic Fracturing ☐ F		☐ Reclama	tion	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ Ner	■ New Construction			ete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plu	☐ Plug and Abandon			orarily Abandon Drilling Operations			
	☐ Convert to Injection	☐ Plu	☐ Plug Back		☐ Water Di	sposal			
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/21/17 RU BOP, test @ 250 psi low, 2000 psi high, good test. Test csg 250 psi low, 2000 psi high for 30 min, good test. RiH & tag cmt @ 608', dright new formation to 675', perform FiT test to EMW= 18 PPG. Drill 13?" hole 8/22/17, drill to 4370/8/24/17. RIH & set 10?" 45.5# J-55 BTC csg @ 4358', pump 20 BBLs FW spacer +20 BBLs gel spacer then cmt w/ 1265 sxs (421 BBLs) PPC w/ additives 12.9 PPG 1.88 yield, followed by 350 sxs (83 BBLs) PPC w/ additives 14.8 PPG, 1.33 yield, circ 95 BBLs to surface, WOC. Install WH, test to 1600 psi good test. NU BOP, test @ 250 psi low, 5000 psi high, 8/27/17. Test csg to 1500 psi for 30 min, good test. RIH & tag cmt @4300', drill new formation to 4312', perform FIT test to EMW = 13 PPG, 1002 psi, good test. RECEIVED Accepted for record - NMOCD									
14. I hereby certify that the foregoing is Name (Printed/Typed) DAVID ST	Electronic Submission #3 For OX Committed to AFMSS for	Y USA INC.,	sent to the JENNIFE	Carlsba	id HEZ o <u>n 09/18</u>	' /	30		
Signature (Electronic S				3/3/1/20		A A			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct the second conduction of the second conduction	nitable title to those rights in the act operations thereon.	subject lease	Title Office	V		D F ELPOFFICE	Date Date		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	statements or representations as	to any matter w	rithin its jurise	giy and v diction.	villituity to mak	e to any department or	agency of the United		
(Instructions on page 2)			. /				1 /		

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **