Office	New Mexico Form	
District I – (575) 393-6161 Energy, Minerals	and Natural Resources Revised July 1	8, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-015-02644	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERV	/ATION DIVISION 5. Indicate Type of Lease	
District III - (505) 334-6178 1220 South	St. Francis Dr. STATE X FEE	1
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe	e, NM 87505 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	NM 703-69	į
SUNDRY NOTICES AND REPORTS O	N WELLS 7. Lease Name or Unit Agreement N	lame
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEE DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR PROPOSALS.)	M C-101) FOR SUCH Donnelly Kelly State	
1. Type of Well: Oil Well X Gas Well Cother	8. Well Number 2	
2. Name of Operator	9. OGRID Number 371484]
Rover Operating, LLC 3. Address of Operator	10. Pool name or Wildcat	
17304 Preston Road, Suite 740, Dallas, TX		
4. Well Location		
Unit Letter O: 330 feet from the	south line and 2310 feet from the east	line
Section 8 Township 18	B-S Range 28-E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	_
OTHER: Recomplete in same pool	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
proposed composition of the proposed control of the pr		
Estimated start date October, 2017		
MIRU	NM OIL CONSERVATION	ł
Set CIBP and cump cement over San Andres perfor		
Perforate Loco Hills and Grayburg interval 2034-23		
Acidize with 5000 gal 15% HCl.		
Slickwater frac with 80,000# sand.		
Return well to production.	RECEIVED	
Current wellbore diagram attached.		
Spud Date: Rig I	Release Date:	
I hereby certify that the information above is true and comple	te to the best of my knowledge and belief.	
,		
SIGNATURE II	LE Regulatory Administrator DATE 9/29/2017	
SIGNATURE TITLE Regulatory Administrator DATE 9/29/2017		
Type or print name Connie Swan E-m	ail address: csswan@swanderlandok.com PHONE: (918) 621-65	i33
For State Use Only		
ADDROVED DV.	ESTAFF MS- DATE 10-3-	12
APPROVED BY: TITI Conditions of Approval (if any):	DATE 10 3	

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