Four 3260-5 (June 2015)		UNITED STATES PARTMENT OF THE II UREAU OF LAND MANA	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC029395B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.							
	SUNDRY I Do not use thi	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API								
	SUBMIT IN 1									
1. Type of Well			8. Well Name and No.							
🛛 Oil Well	Gas Well 🗖 Oth		TURNER B 32							
 Name of Operation 1 Control 1 Con	rator RATING, INC.	Contact: E-Mail: NFITZWAT	NANCY S FI TER@LINNEN			9. API Well No. 30-015-05191				
	S ST. SUITE 1400 I, TX 77002		3b. Phone No Ph: 281-84 Fx: 281-84			10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G-S				
4. Location of V	Vell (Footage, Sec., T.	C., R., M., or Survey Description)	······································		11. County or Parish, State				
Sec 17 T17	7S R31E Mer 6PM	SWSE 330FSL 1650FEL				EDDY COUNTY, NM				
12	. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA	<u> </u>		
TYPE OF	SUBMISSION	SSION TYPE OF ACTION								
Notice of	Intent	🗖 Acidize	🗖 Dee	epen	Producti	ion (Start/Resume)	□ Water Shut-Off	Off		
		Alter Casing	🗖 Нус	Iraulic Fracturing	🗖 Reclama	Reclamation		ty		
	-	Casing Repair		w Construction	🗖 Recomp		Other			
🗖 Final Aba	andonment Notice	Change Plans		g and Abandon	Temporarily Abandon Water Disposal					
<u> </u>		Convert to Injection eration: Clearly state all pertine		g Back						
following cor testing has be determined th Linn is resp Well No. 32 No. NM-20 evaluate th field impler	npletion of the involved en completed. Final At hat the site is ready for fi pectfully requesting 2 be granted a one 16-017. A reservoi he potential of the T mentation of the Se	your review and approva (1) year TA extension un ir study, including waterflo urner B Area. The subjec ven Rivers waterflood.	sults in a multip ed only after all al of our recorder the guide bod performa t well is part	le completion or reco requirements, includ nmendation that lines of Instruction nce, has been do of the core area of	ompletion in a r ling reclamation the Turner E on Memoran eveloped to of a full	hew interval, a Form 316 h, have been completed dum Accepted	50-4 must be filed on and the operator has	ce		
	+	attached for your review		-			7			
Denie	1: E-A	ir return	to	Ind.	·	abon :+	plans			
4	Alasta		- 11	90	/		/			
far i		men - w	-74:9	10 4	ays	NM OIL C	SIA DISTRICT	ON		
14. I hereby cer	tify that the foregoing is	Electronic Submission #	PERATING, I	C., sent to the C	arlsbad	r oystem	032017			
Name (Printe				ATORY SU	" ne	CEIVED				
Signature	(Electronic S	Submission)		Date 02/01/2	2017					
Deniel	7	THIS SPACE FO	DR FEDER			SE				
		\overline{D}		1	16-		9.24	-17		
Approved By	Lamerl	1. Como		Title 30	~~/		Date			
certify that the app		d. Approval of this notice does nitable title to those rights in the act operations thereon.		Office LF	<i>-v</i>					
Title 18 D.S.C. See States any false,	ction 1001 and Title 43 fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any p to any matter w	erson knowingly and vithin its jurisdiction.	l willfully to ma	ke to any department or	r agency of the Unite	d		
(Instructions on pa		OR-SUBMITTED ** O	PERATOR	SUBMITTED *	* OPERAT	OR-SUBMITTED	**			

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Well Name:	Turner B #32						
Wen Hame.						Well Name:	Turner B # 32
r	Location:		Current			API No:	30-015-05191
Location	330' FSL & 1650' FEL	v	ellbore Diagra	m		Spud Date:	9/22/1951
Section;	T: 175 R: 31E Sec: 17			_		WBD Update:	9/26/2013 R. Van Howe
Block:		1		1			
Survey:						Hole Size:	N/A
County: Lat/Long:	Eddy					<u>Surf Csg:</u> Cement Blend:	9-5/8", 32#, J-55 50 sx
Field:	Grayburg Jackson (7 Rivers)					Depth:	562'
	Elevations:		1 1			TOC:	470' (calculated)
GL:	3686'						·····
DF.			1		0 5/07 334	Hole Size:	
KB-GL Calc: ck w/log?				Δ	9-5/8", 32# set @ 562'	int Csg:	
ck H/log:		2		4	Jet 6 302		
Logging Requir	ements:					Cement Blend:	
			1				
i i						Returns: TOC:	
Date							
9/22/1951	Spud hole & drid to 562'; Set 9-5/8" csg @ 562' & cmtd w/ 50 sx cmt. Set 7" prod csg @ 1925' cmtd w/						
	100sxs		i			Details of Perforation	
10/24/1951	Shot productive with cone shots . (See perf section for details)					10/24/1951	2004-08 shot with 10 cone shots
3/5/1973	POH w/ tbg and capped well with 2000# WOG valve. Well is TA'd. Held for waterflood potential		í Ì			10/26/1951	1968'-71' 15 bullets & 9 cone shots
3/29/1979	Bradenhead was piped to surface w/ a valve in stalled for pressure checks in accordance w/ OCD POH w/ tbg: RIH w/ bit & scraper to 1950'. Circulated hole clean. POH. RIH w/ CIBP & set @ 1925'. Spot						
12/8/1997	20' cmt on top. Well is TA'd.		I				
			1				
						Acid or Fracture Trea 10/26/1951	tment Details Acdz OH section w/ 2500 gal acid
<u> </u>						10/ 20/ 1991	Acdz 1968'-71' w/ 400 gal acid
			1 1				· · · ·
I						r	Tubing Detail
						Joints	Description
						1	2-3/8"
	······································					Pkr Depth	
				L			
							Rod Detail (top to bottom)
						Rods	Description
						<u> </u>	
			1				
			1			Pumping Unit:	
			1	1			
L			1	1			
L			1	I			
	······································		1	I I			
			1	1			
				1			
 	······		1	1	CIBP @ 1925'		
	······································		\sim	1	topped w/ 20' cmt		
			\sim	L			
		[D .	٥	1968'-71'	Hole Size:	
			1		71. 20"	Prod Csg:	7", 20#
					7", 20# set@ 1976'	Capacity (bbl/ft): Cement Blend:	100 sx
<u>├</u>	<u> </u>			1	Cetter 1970	Returns:	700 JA
				l		TOC:	1540' (calculated)
						Depth	1976
├ ────					OH 1976'-2021'		
<u> </u>	· · · · · · · · · · · · · · · · · · ·					1	
			1			L	
				1	2004'-08'		
<u> </u>			1	1			
<u> </u>							
			t	L			
			TD: 2021'				
<u> </u>			PBTD @ 1905'				
							
<u> </u>							