4	mm 3160-5
•	(June 2015)

NM OIL	CONSERVATION	
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SUNDAA	PARTMENT OF THE IN UREAU OF LAND MANAG NOTICES AND REPOR	GEMENT OCT O	3 2017 5. Lease Serial N NMI C02939		
Do not use thi abandoned we	is form for proposals to I. Use form 3160-3 (APL	drill or to re-enter an) for such proposals RECE	ived	tee or Tribe Name	
	TRIPLICATE - Other inst			Agreement, Name and/or N	
1. Type of Well Soli Well Gas Well Oth	ner		8. Well Name and TURNER B 4		
2. Name of Operator LINN OPERATING, INC.	Contact:	NANCY S FITZWATER 'ER@LINNENERGY.COM	9. API Well No. 30-015-051	94	
3a. Address 600 TRAVIS ST. SUITE 1400 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4266 Fx: 281-840-4003	10. Field and Poo GRAYBUR	10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G	
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description		11. County or Pa	rish, State	
Sec 17 T17S R31E Mer 6PM NWSW 1650FSL 990FWL				INTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF	FACTION		
		Deepen	Production (Start/Resum	e) 🔲 Water Shut-O	
Notice of Intent	☐ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrit	
Subsequent Report	Casing Repair	□ New Construction	□ Recomplete	□ Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	🛛 Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Linn is respectfully requesting	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be fil- inal inspection.	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or recc ed only after all requirements, includ	red and true vertical depths of all A. Required subsequent reports mu- completion in a new interval, a Forr- ling reclamation, have been completion	pertinent markers and zone ist be filed within 30 days n 3160-4 must be filed onc eted and the operator has	
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Well Name:	Turner B #40					
					Well Name:	Turner B # 40
	Location:		Current		API No:	30-015-05194
Location	1650' FSL & 990' FWL	M	Vellbore Diagrar	n	Spud Date:	2/21/1953
Section:	T: 175 R: 31E Sec: 17	-	Cabore Diagram	-	WBD Update:	10/4/2013 R. Van Howe
Block:		i.	1 1	I		
					Hole Size:	N/A
Survey: County:	Eddy		I I	ł	Surf Csg:	8-5/8", 28#, J-55
Lat/Long:	Louy				Cement Blend:	50 sx
Field:	Grayburg Jackson (7 Rivers)			1	Depth:	543'
Teld.	Elevations:		1		тос:	410' (calculated)
GL:	3692'	1	1		<u></u>	
DF.		- 1			Hole Size:	
KB-GL Calc:				8-5/8", 28#	Int Csg:	
ck w/log?					int cog.	
CK W/IOB:		2		set @ 543'		
<u> </u>			1 1		Cement Blend:	
Logging Requir	ements:		1 1		Cement bienu.	
					Returns:	
					TOC:	
h						
Date						
Date			1			
2/21/1953	Spud hole & drid to 543'; Set 8-5/8" csg @ 543' & cmtd w/ 50 sx cmt. Set 7" prod csg @ 1925' cmtd w/				Details of Perforatio	DF
L	100 sxs.		1		Details of Perioratio	113
1000000	10011 1000 shake with 100 standars share's		1 1		2/10/1052	1051-1007 shot with 150 at alter alternation
3/18/1953	1951'-1992' shot with 180 qts nitro-glycerin		1 1		3/18/1953	1951'-1992' shot with 180 qts nitro-glycerin
10/1/1967	Shut in well because it was uneconomical to produce. Held for waterflood potential		1			
3/29/1979	Bradenhead was piped to surface w/ a valve in stalled for pressure checks in accordance w/ OCD RIH w/ bit & scraper to 1893. POH. RIH w/ CIBP & set @ 1860'. Dumped 4 sx cmt on CIBP. Pressure test					
2/18/1000						
2/18/1998	csg to 500#. Held OK. Circ pkr fluid. Well is TA'd					
	· · · · · · · · · · · · · · · · · · ·		1		Anial an English	ntmant Dataile
			1		Acid or Fracture Trea	unen Details
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			1 1		-	Tubing Detail
					Joints	Description
	· · · · · · · · · · · · · · · · · · ·		1 1		201015	Description
·						
	· · · · · · · ·				Pkr Depth	· · · · · · · ·
	· · · · · · · · · · · · · · · · · · ·					Rod Detail (top to bottom)
					Rods	Description
			1 1			
					Pumping Unit:	
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L			1 1			
			1 1			
 	· · · · · · · · · · · · · · · · · · ·					
			1			
			1 1			
H			1			
			1	CIBP @ 1860'		
 				Cap'd w/ 4sx cmt		
 				Cop C W/ 45X CITE		
<u> </u>				7", 20#	Hole Size:	
1			4, .I	7", 20# set @ 1925'		7" 20#
J				SEI (@ 1925	Prod Csg: Connective (hol/ft):	7", 20#
H					Capacity (bbl/ft):	100 cm
				OH 1925'-1992'	Cement Blend: Returns:	100 sx
			11 11	011 1020 - 1992	Returns: TOC:	1000' (calculated)
·	······································				Depth	1900 (calculated) 1925'
}					Jepui	
1				1950-1954		
		i		1000-1004	1	
					h	· · · · · · · · · · · · · · · · · · ·
				1982-1987		
<u> </u>			11 11			
h			ч	5-1/2" liner landed		
1				at 1912'-1992'		
			TD: 1992'	Perf'd near oil zones		
1	· · · · · · · · · · · · · · · · · · ·		PBTD @ 1900'	Non Cemented		