(June 2015)	UNITED STATE DEPARTMENT OF THE I		OMB	I APPROVED VO. 1004-0137 January 31, 2018	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well OI Well Gas Well Other: UNKNOWN OTH 2. Name of Operator APACHE CORPORATION 973 E-Mail: Emily.FolLIS E-Mail: Emily.FolLIS			5. Lease Serial No. NMLC060527	Jundary 51, 2010	
			6. If Indian, Allottee	or Tribe Name	
			7. If Unit or CA/Agr	7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. RED FEDERAL 001	
			9. API Well No. 30-001-53079 30-015-307		
3a. Address	PARK LANE SUITE 1000	3b. Phone No. (include area code) Ph: 432-818-1801			
	age, Sec., T., R., M., or Survey Description	1 ı)	11. County or Parish	, State	
Sec 17 T17S R30E 1650FSL 990FEL			EDDY COUNTY COUNTY, NM		
12. CHECK	THE APPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSI	ION	TYPE OF ACTION			
□ Notice of Intent		Deepen	□ Production (Start/Resume)	□ Water Shut-Of	
-	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	Recomplete	🛛 Other	
Final Abandonment		Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	UWater Disposal		
If the proposal is to deeper Attach the Bond under wh following completion of th testing has been completed	n directionally or recomplete horizontally, nich the work will be performed or provide he involved operations. If the operation re d. Final Abandonment Notices must be fi	e the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertical depths of all pert Required subsequent reports must b mpletion in a new interval, a Form 31	inent markers and zones e filed within 30 days 60-4 must be filed once	
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