

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**NMOCD**

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMMN03677

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. STEBBINS 20 FEDERAL 123H
2. Name of Operator MATADOR PRODUCTION COMPANY Contact: TAMMY R LINK E-Mail: tlink@matadorresources.com		9. API Well No. 30-015-43201
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240	3b. Phone No. (include area code) Ph: 575-627-2465	10. Field and Pool or Exploratory Area AVALON E. BONE SPRING
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T20S R29E Mer NMP NWSW 1693FSL 130FWL		11. County or Parish, State EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM BOND NO. NMB0001079  
SURETY BOND NO. RLB0015172

See Attached Casing and Cement Actuals.

*AC 9-13-17*  
Accepted for record - NMOCD

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

SEP 13 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #386969 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017	
Name (Printed/Typed) TAMMY R LINK	Title PRODUCTION MANAGER
Signature (Electronic Submission)	Date 08/30/2017

ACCEPTED FOR RECORD

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Stebbins 20 Fed

123H

30-015-43201

DATE	STRING	FLUID TYPE (list)	WT LB/FT (decimal)	GRADE	HOLE SZ (fraction)	CSG SZ (fraction)	TOP CSG (feet)	DEPTH SET (feet)
2/1/2017	SURF	Fresh Water	94.00	J-55	26	20	0	388
2/4/2017	INT 1	Brine	54.50	J-55	17 1/2	13 3/8	0	1015
2/8/2017	INT 2	Fresh Water	40.00	J-55	12 1/4	9 5/8	0	3108
2/25/2017		Cut Brine			8 1/2			
2/26/2017		Cut Brine			8 1/2			
2/27/2017		Cut Brine			8 1/2			
3/10/2017	PRODU	Cut Brine	20.00	P-110	8 1/2	5 1/2	0	12526

Top of Prod Casing Float Collar (feet):	12429
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WAIT ON CMT (decimal hours)	PRESS HELD (psi)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	HRS;MIN CLASS (list)
46.5	1090	-	-	1235	1.38	1235	C /
64.5	1500	820	1.78	504	1.38	1324	C /
54.0	1500	1645	1.77	276	1.38	1921	C /
-	-	-	-	372	0.99	372	H
-	-	-	-	372	0.99	372	H
22.0	-	-	-	374	0.99	374	H
-	-	657	2.26	1672	1.36	2329	TXI

<b>TOP OF CMT</b> (feet)	<b>METHOD USED</b> (list)	<b>BBLs TO SURF</b> (if circulated)	<b>SX TO SURF</b> (if circulated)	<b>LENGTH 1" RAN</b> (if topped out)
0	Circ	87	354	
0	Circ	180	568	
70	Calc	0	0	
9391	Calc	-	-	
8309	Calc	-	-	
6550	Calc	-	-	
800	Calc	-	-	

**Additional Comments**

Verbal Approval by BLM to proceed w/ cement top as is
Cement Plug #1 (Pilot Hole Plug Back)
Cement Plug #2 (Pilot Hole Plug Back)
Cement Plug #3 (Pilot Hole Plug Back, Kick Off Plug)