Fyrm 3160-5 (June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

6.	If Indian.	Allottee	or Tribe	Name

NMLC029395B

abandoned wel	o. If indiad, / should of fride Name						
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Oth	···	8. Well Name and No. TURNER B 31					
Name of Operator     LINN OPERATING, INC.		9. API Well No. 30-015-05190					
3a. Address 3b. Phone No. (include area code) 600 TRAVIS ST. SUITE 1400 Ph: 281-840-4266 HOUSTON, TX 77002 Fx: 281-840-4003					10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G-S		
4. Location of Well (Footage, Sec., T.		11. County or Parish, State					
Sec 17 T17S R31E Mer 6PM SESE 330FSL 330FEL					EDDY COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	ΤΕ NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ D		eepen Produc		ion (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing ☐ H		ydraulic Fracturing		ation	■ Well Integrity	
☐ Subsequent Report	Casing Repair	☐ New Construction		☐ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans ☐ P.		Plug and Abandon 🔀 Ter		arily Abandon		
	☐ Convert to Injection	Plug	; Back	☐ Water D	Pisposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  Linn is respectfully requesting your review and approval of our recommendation that the Turner B Well No. 31 be granted a one (1) year TA extension under the guidelines of Instruction Memorandum No. NM-2016-017. A reservoir study, including waterflood performance, has been developed to evaluate the potential of the Turner B Area. The subject well is part of the core area of a full field implementation of the Seven Rivers waterflood.  A current wellbore diagram is attached for your review as this well is currently under TA status.  Accepted for record NMOCD FF.  14. I hereby certify that the foregoing is true and correct.							
Name (Printed/Typed) NANCY S	Electronic Submission #3 For LINN Of Committed to AFMSS for p FITZWATER	PERATING, IN	IC., sent to the Ca DEBORAH MCKII	arlsbad NNEY on 02/		7 7 .	
					1		
Signature (Electronic S	Submission)		Date 02/01/20	)17			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved Ry	a. am	<del>-</del>	Title 2	167	-	9.26-17 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would enable the applicant to condu-	uitable title to those rights in the act operations thereon.	subject lease	Office LF	<i>O</i>			
Ne 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Well Name:	Turner 8 #31							C	
<del></del>				_				Well Name:	Turner B # 31
	Location:				rent			API No:	30-015-05190
Location Section:	330' FSL & 330' FEL T: 17S R: 31E Sec: 17		V	enpore	e Diagra	ım		Spud Date:	9/25/1951 0/35/2013 8 Von House
Block:	1: 1/5 K: 31E Sec: 1/			1 1	1 1			WBD Update:	9/26/2013 R. Van Howe
Survey:			- 1			Н		Hole Size:	N/A
County:	Eddy			1 '	' '	П		Surf Csg:	9-5/8", 32#, 3-55
Lat/Long:				1		П		Cement Blend:	50 sx
Field:	Grayburg Jackson (7 Rivers)			ł		П		Depth:	575'
GL:	Elevations: 3725'			1		П		TOC:	460' (calculated)
DF.	57.25					П		Hole Size:	
KB-GL Calc:						Ш	9-5/8", 32#	Int Csg:	
ck w/log?			Δ			17			
			_			_			
Logging Require	ements:					l		Cement Blend:	
		:				i		Returns:	
								TOC:	
					j				
Date				]					
9/15/1951		mtd w/ 50 sx cmt. Set 7" prod csg @ 1935' cmtd w/		ì					
10/20/2072	100sxs.	for details)		ł		l		Details of Perforation	
10/29/1951 3/2/1973	Shot productive with cone shots. (See perf section POH w/ tbg and capped well with 2000# WOG valve					l		10/29/1951	2029-33 shot with 10 cone shots
3/2/1973	Bradenhead was piped to surface w/ a valve in stall			1		l		10/31/1951	2060-66 shot with 13 cone shots 2060-66 re-shot w/ 13 cone shots3
	POH w/ tbg. RIH w/ bit & scraper to 1950'. Circulate	ed hole clean. POH. RIH w/ CIBP & set @ 1935'. Spot						70/ 31/ 1331	2000-00 (E-2001 M) TO FRUE 200023
2/5/1998	48' cmt on top. Well is TA'd.					l			
				1		l			
-				I		l		Acid or Fracture Trea 11/5/1951	
	<del> </del>			1		1		11/5/1951 11/7/1951	Acdz OH section w/ 500 gal mud acid Acdz OH section w/ 1500 gal HCL
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				I				1	2-3/8"
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				I				Pkr Depth	
1				I		1			
									Rod Detail (top to bottom)
				1		I		Rods	Description
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								Pumping Unit:	
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				<u></u>		ı	CIBP @ 1935'		
ļ					$\overline{}$		topped w/ 48' cmt		
<b>—</b>				-	_	ł	7", 20#	Hole Size:	
				1			set@ 2024'	Prod Csg:	7", 20#
				1		ı		Capacity (bbl/ft):	·
								Cement Blend:	100 sx
<b> </b>							OH 2024'-2067'	Returns:	1500( (sale deced)
<del></del>				1				TOC: Depth	1580' (calculated) 2024
						-		"F"	
							2029'-33'		İ
<del></del>				1		1	2060'-66'	L	
				1					
				L					
				TD: 206	:7'				
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