Form 3160-5 (Jule 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OLD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use thi abandoned wei	6. If Indian, A	6. If Indian, Allottee or Tribe Name						
SUBMIT IN T	7. If Unit or C	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well		8. Well Name and No. TURNER B 39						
2. Name of Operator LINN OPERATING, INC.		9. API Well No. 30-015-05309						
3a. Address 600 TRAVIS ST. SUITE 1400 HOUSTON, TX 77002		3b. Phone No. (include area code) Ph: 281-840-4266 Fx: 281-840-4003		10. Field and Pool or Exploratory Area GRAYBURG JACKSON;SR-Q-G-S				
4. Location of Well (Footage, Sec., T)	11. County or	11. County or Parish, State					
Sec 20 T17S R31E Mer 6PM	EDDY C	EDDY COUNTY, NM						
12. CHECK THE AR	PROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, C	OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION							
➤ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Res	ume) 🔲 Water Shut-Off				
Notice of Intent	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	■ Well Integrity				
☐ Subsequent Report	☐ Casing Repair	■ New Construction	☐ Recomplete	Other				
☐ Final Abandonment Notice	Change Plans	□ Plug and Abandon	▼ Temporarily Abandon	1				
	☐ Convert to Injection	Plug Back	☐ Water Disposal					
determined that the site is ready for fill Linn is respectfully requesting Well No. 39 be granted a one No. NM-2016-017. A reservoi evaluate the potential of the T will collaborate economic potential control of the T will collaborate economic potential of the T will be a control of	your review and approva (1) year TA extension unit is study, including waterflourner B Area. The subject ential of a full field implement	der the guidelines of Instruction described performance, has been do twell is part of the pilot patter entation of the Seven Rivers was the control of the Seven Rivers and the Control of the Control of the Seven Rivers and the Control of the C	on Memorandum eveloped to in that waterflood.	Pled for recor: NMOCD FI 10/3/17 I OIL CONSERVATION ARTESIA DISTRICT				
	#Electronic Submission #	365710 verified by the BLM We PERATING, INC., sent to the C processing by DEBORAH MCK Title REGUL	arlsbad	001 0 3 2017 RECEIVED				
Signature (Electronic S	Submission)	Date 02/02/2	017					
Denied THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By	1. a.	Title	1AET	9.26-17 Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would epitile the applicant to conductive th	iitable title to those rights in the	not warrant or	40	1				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly and to any matter within its jurisdiction.	willfully to make to any depart	tinent or agency of the United				

Well Nam :	Turner B #39				·	
					Well Name:	Turner B # 39
	Location:		Current		API No:	30-015-05309
Location	2310' FNL & 1650' FEL		Wellbore Diagra	<u>m</u>	Spud Date:	11/3/1952
Section:	T: 175 R: 31E Sec: 20		11 1	1	WBD Update:	10/4/2013 R. Van Howe
Block: Survey:					Hole Size:	N/A
County:	Eddy				Surf Csg:	8-5/8", 28#, J-55
Lat/Long:					Cement Blend:	50 sx
Field:	Grayburg Jackson (7 Rivers)		- { } - }	1	Depth:	535'
	Elevations:				TOC:	400' (calculated)
GL: DF.	3691'		{		Hole Size:	
KB-GL Calc:				8-5/8", 28#	Int Csg:	
ck w/log?			⊿ I I	set @ 535'		
			"	⊢		Į
Logging Require	ments:				Cement Blend:	<u></u>
					Returns:	į
		 			TOC:	
Date						
	Spud hole & drld to 535'; Set 8-5/8" csg @ 535' & c	mtd w/ 50 sx cmt. Set 7" prod csg @ 1955' cmtd w/				
	100 sxs.				Details of Perforatio	<u>ns</u>
1						
12/2/1952	1971-2010 shot with 175 qts nitro-glycerin				12/2/1952	1971'-2010' shot with 140 qts nitro-glycerin
12/11/1968	Shut in well because it was uneconomical to produ					
3/29/1979	Bradennead was piped to surface w/ a valve in stall R/H w/ bit & scraper to 1955. POH. RIH w/ CIBP & s	ed for pressure checks in accordance w/ OCD et @ 1925'. Pressure test csg to 500#. Held OK. Well is				
5/5/1993	TA'd.]			
] 1			
					Acid or Fracture Trea	atment Details
			1			
			1			
			,			
			1			
						Tubing Detail
			1		Joints	Description
			1			
					Pkr Depth	
						Rod Detail (top to bottom)
					Rods	Description
			i			
			1		-	
					Pumping Unit:	
<u> </u>						
			1			
l]	CIBP @ 1925'		
				7", 20#	Hole Size:	
ļ				set@ 1955'	Prod Csg:	7", 20#
					Capacity (bbl/ft): Cement Blend:	100 sx
 				OH 1902'-1969'	Returns:	100 3V
					TOC:	1020' (calculated)
					Depth	1955'
<u> </u>				40741	1	
			- [] - []	1971'-1975'	1	
L						
				2002'-2010'		
				5-1/2" liner landed at 1943'-2010'		
<u> </u>			TD: 2010'	at 1943'-2010' Perf'd near oil zones		
			PBTD @ 1925'	Non Cemented		
<u> </u>				warmanites		