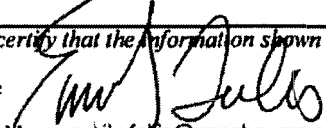


NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 25 2017

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		RECEIVED Form C-105 July 17, 2008									
		1. WELL API NO. 30-015-44045		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name PALMILLO 14-15 STATE [317303]									
				6. Well Number #003H									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)													
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER													
8. Name of Operator Apache Corporation				9. OGRID 873									
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat [96413] PALMILLO; BONE SPRING, SW									
12. Location	Unit Ltr	Section	Township	Range	Lot								
Surface:	H	15	19S	28E									
BH:	4-7-2017	14	19S	28E									
13. Date Spudded 06/30/2017	14. Date T.D. Reached 07/14/2017	15. Date Rig Released 07/18/2017	16. Date Completed (Ready to Produce) 09/05/2017		17. Elevations (DF and RKB, RT, GR, etc.)								
18. Total Measured Depth of Well 12,423'		19. Plug Back Measured Depth 12,323'		20. Was Directional Survey Made? yes	21. Type Electric and Other Logs Run cbl,gr,ccl								
22. Producing Interval(s), of this completion - Top, Bottom, Name 2ND BONE SPRINGS 4738-TD													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13.375	48# J55	431	17.5	600 SX CLASS C									
9.625	40# J55	3015	12.25	1220 SX CLASS C									
7	26# P110	6,660'/12,423	8.5	1995 SX CLASS H									
5.5	17# P110	6717'/12,423'	8.5										
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET		PACKER SET										
2 7/8 J55	6700'												
26. Perforation record (interval, size, and number) 2ND BONE SPRINGS(6 SPF @1260 TOTAL HOLES) 7620-12,323' - 35 STAGE FRAC													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>7620-12,323</td> <td>TOTAL ACID 1671 BBL. TOTAL SAND 6,547,960 #</td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7620-12,323	TOTAL ACID 1671 BBL. TOTAL SAND 6,547,960 #				
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7620-12,323	TOTAL ACID 1671 BBL. TOTAL SAND 6,547,960 #												
28. PRODUCTION													
Date First Production 09/05/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 09/17/2017	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 439	Gas - MCF 382								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 1300								
			Oil Gravity - API - (Corr.) 8.70										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By Apache Corp.								
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted)													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.													
33. If an on-site burial was used at the well, report the exact location of the on-site burial													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Emily Follis Title Reg Analyst I Date 09/18/2017 E-mail Address emily.follis@apachecorp.com													

1006/17 AB

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 858'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1193'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1693'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2033'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2433'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzite
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinney	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 4738'	T. Todilto	
T. Abo	T. SALADO 300'	T. Entrada	
T. Wolfcamp	T. TANSILL 658'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet
No. 2, from.....to.....feet
No. 3, from.....to.....feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology