

NM OIL CONSERVATION

ARTESIA DISTRICT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCT 05 2017

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM82993

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
GOVERNEMNT U 2

9. API Well No.
30-015-26402

10. Field and Pool or Exploratory Area
BURTON FLAT ATOKA, NORTH

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA WTP LP
Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

3a. Address
P.O. BOX 50250
MIDLAND, TX 79710
3b. Phone No. (include area code)
Ph: 432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 22 T20S R28E SENW 1980FNL 1980FWL
32.560920 N Lat, 104.167700 W Lon
3227.2' CR

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/21-6/23/17 RU PU. RU WL w/ WL cutter & cut tbg @ 8405', ND tree, NU BOP & POOH w/ tbg. RIH & tag @ 8457'.

6/26-9/5/17 Work to fish & POOH w/ tbg to P&A well. Detail of fishing and milling tbg from 6/26-9/5/17 will be available upon request.

9/6/17 Continue POOH w/ tbg & wash pipe. RIH w/ overshot w/ grapple, tag TOF @ 9701', latch on, engage collar @ 9728'. PU & set jars 6 times @ 70000, no movement, set jars 3 times @ 80000, tbg came free, POOH w/ 591' tbg & BHA. Rec BLM approval from Jim Amos & Kent Caffell to start plugging operations.

9/7/17 RIH w/ tbg & tag @ 10292', clear tbg w/ BW. RD swivel, release fishing tech and reverse

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #390520 verified by the BLM Well Information System For OXY USA WTP LP sent to the Carlsbad

Name (Printed/Typed) DAVID STEWART	Title SR. REGULATORY ADVISOR
Signature <i>[Signature]</i> (Electronic Submission)	Date 10/02/2017

*Accepted for record
NIMMCD
A.L.B.*

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #390520 that would not fit on the form

32. Additional remarks, continued

unit.

9/11/17 RIH w/ tbg to 10292', circ hole w/ 10# MLF, start to M&P 120sx CL H cmt plug, cementing/mixing system went down after 38sx cmt, displace cmt, PUH w/ tbg, WOC.

9/12/17 RIH & tag cmt @ 10040', Contact BLM-Kent Caffell, BLM Gabriel Beneway on location, plug was approved good. POOH, RIH w/ pkr & set @ 8170', attempt to test csg below pkr, EIR @ 1bpm @ 770# but no communication up 5-1/2 X 9-5/8".

9/13/17 Rel pkr & reset @ 8190', RIH & perf @ 8770', POOH. Attempt to EIR, pressure up to 1700#, no rate. Contact BLM-Kent Caffell, rec approval to spot plug. Rel pkr, RIH to 8820', M&P 30sx CL H cmt, PUH, WOC. RIH & tag cmt @ 8536', PUH & set pkr @ 6552'.

9/14/17 Attempt to test csg below pkr @ 6552', no test. RIH & perf @ 7035', EIR @ 1.5bpm @ 1200#, M&P 50sx CL C cmt w/ 2% CaCl₂, SI 300#, WOC. Rel pkr & RIH & tag cmt @ 6772', PUH & set pkr @ 4819', test csg below pkr to 1500#, tested good. RIH & perf @ 5320', EIR @ 1.5bpm @ 1500#, M&P 50sx CL C cmt w/ 2% CaCl₂, SI 840#, WOC.

9/15/17 Rel pkr, RIH & tag cmt @ 5134', PUH & set pkr @ 2583', test csg below pkr to 1500#, it would bleed down to 1100# in 15min. RIH & perf @ 3078', EIR @ 2bpm w/ full returns up 5-1/2 X 9-5/8", M&P 75sx Cl C, SI 100#, WOC.

9/18/17 Rel pkr, rih & tag cmt @ 2882'. PUH & set pkr @ 1386', test below pkr to 1000#, tested good. RIH & perf @ 1860', EIR @ 2bpm w/ full returns up 5-1/2 X 9-5/8", M&P 50sx Cl C cmt w/ 2% CaCl₂, SI 100#, WOC. Rel pkr, RIH & tag cmt @ 1670', POOH. RIH & perf @ 670', POOH. RD BOP, EIR w/ full circulation, M&P 240sx Cl C cmt, circ cmt to surf, SI WOC.

9/19/17 ND B-1 adapter, top off cement 5' below WH, RDPU.

OXY USA WTP LP - Final P&A
Government U #2
API No. 30-015-26402

240sx @ 670'-Surface - Circulated

50sx @ 1860-1670' WOC-Tagged

75sx @ 3078-2882' WOC-Tagged

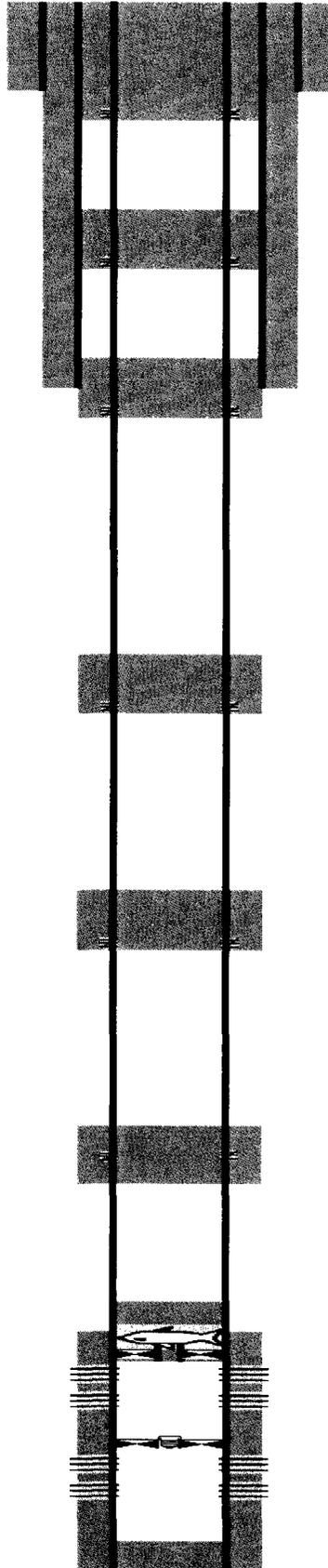
50sx @ 5320-5134' WOC-Tagged

50sx @ 7035-6792' WOC-Tagged

30sx @ 8820-8536' WOC-Tagged

38sx @ 10292-10040' WOC-Tagged
TOF @ 10292' w/ pkr @ 10300'

LS pkr @ 10952' w/ blk plg



17-1/2" hole @ 620'
13-3/8" csg @ 620'
w/ 1700sx-TOC-Surf-Circ

Perf @ 670'

Perf @ 1860'

12-1/4" hole @ 3000'
9-5/8" csg @ 3000'
w/ 1950sx-TOC-Surf-Circ

Perf @ 3078'

Perf @ 5320'

Perf @ 7035'

Perf @ 8770', pressure to 1700#, no rate

7-7/8" hole @ 11525'
5-1/2" csg @ 11525'
w/ 1200sx-TOC-10200'-TS

Perfs @ 10391-10798'

Perfs @ 11039-11280'

TD-11525'