NM OIL CONSERVATION ARTESIA DISTRICT State

Submit 1 Copy To Appropriate District C				Form C-103 Revised July 18, 2013		
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	CFIVED	is and Ivalu	iai Resources	WELL API NO.		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 Sou	RVATION ith St. Fran	DIVISION cis Dr	5. Indicate Type	e of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 500	Fe, NM 87	1015 151.	STATE 6. State Oil & G	FEE as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	I CDC AND DDD CDCC				303271	
(DO NOT USE THIS FORM FOR PROPO		EEPEN OR PLU			or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number		
2. Name of Operator RKI EXPLORATION & PRODUCTION, LLC				9. OGRID Num		
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172				10. Pool name o		
4. Well Location	990	NOR		2310	WEST	
Unit Letter :: Section 36	feet from th Township	e	line and 2 nge 28E	feet fro	om theline	
	11. Elevation (Show				and a state of the	
				E to		
12. Check A	Appropriate Box to	Indicate Na	ature of Notice, F	Report or Other	· Data	
NOTICE OF IN PERFORM REMEDIAL WORK □	ITENTION TO: PLUG AND ABANDO	N □	SUBS	SEQUENT RE	PORT OF: ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	.LING OPNS.	P AND A	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL		CASING/CEMENT	JOB 📙		
CLOSED-LOOP SYSTEM OTHER:			OTHER:			
13. Describe proposed or comp of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.					
9-22-17 Set CIBP @ 5880'.						
9-26-17 Circulate Salt Gel Mud. Sp 30 sacks Class C 4366'-4069'.						
9-27-17 Tag Plug @ 4040'. Perfora 2685'-2382'	te @ 2635'. Attempt to	o establish r	ate. No rate. Conta	act Bob Byrd NM	1OCD. Spot 30 sacks Class C	
9-28-17 Tag Plug @ 2370'. Perfora Squeeze 70 sacks Class C SI 500						
approved perforations @ 150', esta Attempt to establish rate. No rate. I	blish circulation out 9-	-5/8 then sp	ot from 480'up 5-1.	/2 and squeeze t	to surface. Perforate @ 150'	
Surface.	ASCUSS WITH DOD NIVIC	OD. He app	лочеа эрог потт 4	·	Jy. ceipt	
					of 60 sacks Class C 2600 of 60 sacks Class C 2600 reliable to the condine receipt well plugging of the condine of the condin	
Spud Date: 11/24/2	007 Rig	g Release Da	e: 01/1	2/2008	r plusting is recepore of web from	
				Approhite us	Subsetiound state. In	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE LANGE CIL	TI	_{TLE} Pern	nit Technicia	~	_{ATE} 10/02/2017	
Type or print name Caitlin O'l	- dair _{E-1}	mail address	caitlin.o'hair@wp	xenergy.com_PH	HONE: 539-573-3527	
For State Use Only	DUAN	4	1 'm 1	. 001-01-4	1-110/0:-	
APPROVED BY: flux (If any):	BYRD TIT	le <i>Comp</i>	cathult c	DA HUER DA	TE 10/10/2017	