Office	State of New Me			Form C-103		
District 1 (575) 393-6161	Energy, Minerals and Natur	ral Resources		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
<u>District II</u> ~ (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-015-44156 5. Indicate Type of Lease			
District III - (505) 334-6178	1220 South St. Fran	icis Dr.	3. Indicate Type of STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas			
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State Off & Cas	s Lease No.		
	CES AND REPORTS ON WELLS		7. Lease Name or	Unit Agreement Name		
	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		TURKEY TRACK	C 9 10 STATE		
· · · · · · · · · · · · · · · · · · ·	Gas Well Other		8. Well Number	024H		
2. Name of Operator OXY USA WTP LP		4-1	9. OGRID Numbe	er 192462		
3. Address of Operator			10. Pool name or	Wildcat		
PO BOX 4294, HOUSTON, TX 77	210		TURKEY TRACK; BONE SPRING			
4. Well Location						
Unit Letter P :	1165 feet from the S	line and 220	feet from the	E line		
Section 8		Range 29E	NMPM	County EDDY		
The second second second	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)				
	3388'			1107		
NOTICE OF IN	··	SUB	SEQUENT REF	PORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		P AND A		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆			
CLOSED-LOOP SYSTEM						
OTHER:		OTHER:				
	leted operations. (Clearly state all p		give pertinent date	s, including estimated date		
	ork). SEE RULE 19.15.7.14 NMAC					
OXY USA WTP LP respectfully req following changes.	uests to amend the APD for the Tur	rkey Track 9 10 Stat	e #024H, API No. 3	0-015-44156 with the		
Change production casi	ing program to include a long string	to surface instead o	of a liner.	_		
	m to accommodate new casing design		N	M OIL CONSERVATION ARTESIA DISTRICT		
Diagram and attackment for any income	nomenting data its					
Please see attachment for casing and	cementing details.			OCT 1 1 2017		
				RECEIVED		
				7		
Spud Date:	Rig Release Da	ite:				
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and beliet.			
0 -	- =					
SIGNATURE JUSTIN	TITLE RE	GULATORY ENG	INEERDATE	10/11/2017		
Type or print nameJUSTIN MO	ORRIS E-mail address:	JUSTIN MORRI	S@OXY.COM I	PHONE: <u>713-366-5249</u>		
For State Use Only		,				
APPROVED BY: Conditions of Approval (if any):	Fr Sodany TITLE 67	eologi3t	DA	TE 10-12-17		

Oxy USA WTP LP - Turkey Track 9-10 State 24H

1. Casing Program

									DokuH.	lum di
										Transfer.
17.5	0	400	13.375	54.5	J55	BTC	1.125	1.2	1.4	1.4
12.25	0	3000	9.625	36	J55	BTC	1.125	1.2	1.4	1.4
8.75	0	18358	5.5	20	P-110	DQX	1.125	1.2	1.4	1.4
							SF V	alues will	meet or Ex	ceed

^{*}Oxy requests the option to set casing shallower yet still below the salts if losses or hole conditions require this. Cement volumes may be adjusted if casing is set shallower and a DV tool may be run in case hole conditions merit pumping a second stage cement job to comply with permitted top of cement. If cement circulated to surface during first stage we will drop a cancelation cone and not pump the second stage.

2. Cementing Program

					gen to same		
		1113 - 11					
Surface	401	14.2	1.48	7.405	7:20	Class C Cement, Accelerator	
Intermediate	767	12.9	1.69	9.009	10:50	Class C: Pozzolan Cement, Retarder, Dispersant	
Casing	156	14.8	1.33	6.366	8:56	Class C Cement, Retarder, Dispersant, Extenders	
Production	853	11.9	2.2	12.163	19:37	Class H Cement Pozzolan, Extenders, Dispersant, Retarder	
Casing	2409	13.2	1.38	6.686	11:06	LW Cement, Extender, Retarder, Dispersant	

7 2 V 14						
Spatistic						For the second s
Surface	N/A	N/A	0	400	N/A	100%
Intermediate Casing	0	2500	2500	3000	75%	20%
Production Casing	2500	6936	6936	18358	75%	15%