Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Artesia

FORM APPROVED

OMB I	NO.	100	4-0	137
Expires:	Janı	ıary	31,	201
ease Serial No				

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NMLC069140A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on page 2					
		6. If Indian, Allottee	6. If Indian, Allottee or Tribe Name		
			7. If Unit or CA/Agreement, Name and/or No. NMNM68294C		
1. Type of Well	<del></del> :		8. Well Name and N		
☐ Oil Well 🛮 Gas Well 🔲 Otl	· · · · · · · · · · · · · · · · · · ·		BIG EDDY UNIT	Г 077	
2. Name of Operator BOPCO LP			9. API Well No. 30-015-22945	9. API Well No. 30-015-22945	
3a. Address 6401 HOLIDAY HILL RD BLD MIDLAND, TX 79707	G 5 SUITE 200	3b. Phone No. (include area code) Ph: 432-221-7379	10. Field and Pool or Exploratory Area INDIAN FLATS; MORROW, SW		
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)		11. County or Parish, State		
Sec 9 T22S R28E Mer NMP N	NESW 1650FSL 1980FWL	· · ·	EDDY COUNT	TY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		ТҮРЕ ОГ	ACTION		
Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	□ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ New Construction	Recomplete	☐ Other	
☐ Final Abandonment Notice	Final Abandonment Notice		☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
perforations will remain in the 1. MIRU PU. Remove wellhea		est BOP. 9-13-1	7 NM OIL CO	PNSERVATION	
2. Release seal assembly fron	n pkr. POOH w/tba.	Accepted for record - NM	OCD ARTESI	A DISTRICT	
3. RIH with mill, mill out bottor			SEP ]	<b>3</b> 2017	
4. RIH with CIBP to 11,958?,	set. Test CIBP. Dump bail	10? of cement on top of CIBI	). Dro-		
5. Perf Upper Morrow intervals	s 11,906? - <b>1</b> 1,924?, 11,88	34? - 11,896? and 11,804 - 1	1,810?.	EJVED	
\ <u>\</u> \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	ix dono.				
14. I hereby certify that the foregoing is	Electronic Submission #3 For B	87435 verified by the BLM Wel OPCO LP, sent to the Carlsbac	d / 1 N		
Name (Duinted/Toward) TDACIE	Committed to AFMSS for	processing by JENNIFER SANC	CHEZ on 09/05/2017 ()		
Name (Printed/Typed) TRACIE J	CHERRY	Title REGUL	ATORY ANALYST	ECORDV	
Signature (Electronic S	Submission)	Date 09/05/20			
	THIS SPACE FO	R FEDERAL OR STATE (	OFFICE USE 6/20		
Approved By		Title		Pate	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	itable title to those rights in the	not warrant or subject lease Office	CARLSDAD FIELD OF	(JE	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a contact talements or representations as t	rime for any person knowingly and o any matter within its jurisdiction.	willfully to make to any department o	r agency of the United	
Instructions on page 2)			1 /	7	

## Additional data for EC transaction #387435 that would not fit on the form

## 32. Additional remarks, continued

- $6.\ PU$  and RIH with packer to 11,735?. PU and RIH with 2-3/8? tubing, sting into packer and land tubing.
- 7. ND BOP, NU WH. RDMO PU.
- 8. Test well to determine if acid job is needed.