

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017		
		1. WELL API NO. 30-015-28628			2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN		
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Osage Boyd 15		
		6. Well Number: NM OIL CONSERVATION ARTESIA DISTRICT SEP 19 2017			4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <i>Re-fract</i>							
8. Name of Operator Percussion Petroleum Operating, LLC				9. OGRID 371755			
10. Address of Operator 919 Milam Street, Suite 2475 Houston, TX 77002				11. Pool name or Wildcat North Seven Rivers; Glorieta/Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	N	15	19S	25E		660	
BH:							
13. Date Spudded 6/6/1996	14. Date T.D. Reached 6/25/1996	15. Date Rig Released 8/2/2017		16. Date Completed (Ready to Produce) 8/2/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3459' GR	
18. Total Measured Depth of Well 8150'		19. Plug Back Measured Depth 3465'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run N/A	
22. Producing Interval(s), of this completion - Top, Bottom, Name 2371' - 3110' - Glorieta/Yeso							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	36# J55	1127'	14-3/4"	1150sx	N/A		
7"	23/26/29# K55	8150'	8-3/4"	1125sx	N/A		
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8"	3377'	
26. Perforation record (interval, size, and number) 2371', 2376', 2383', 2389', 2394', 2401', 2406', 2413', 2419', 2433', 2443', 2457', 2470', 2477', 2508', 2524', 2535', 2632', 2633', 2651', 2656', 2668', 2672', 2697', 2702', 2708', 2740', 2753', 2767', 2789', 2796', 2802', 2806' (2spf, 120 degree phasing, 66 holes) 2554', 2575', 2603', 2823', 2860', 2888', 2915', 3017', 3060', 3074', 3110' (4spf, 60 degree phasing, 44 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2371' - 3110' 421,280# sand and 37,453bbl slickwater			
28. PRODUCTION							
Date First Production 8/19/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 9/2/2017	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 72	Water - Bbl. 768	
Flow Tubing Press. 50	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 8	Gas - MCF 72	Water - Bbl. 768	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Solid, used for fuel, vented, etc.)					30. Test Witnessed By		
31. List Attachments C-103					32. Rig Release Date:		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude _____ Longitude _____ NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed _____ Signature _____ Name Lelan Anders Title VP Operations Date 9/11/2017 E-mail Address Lelan@percussionpetroleum.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 7,594	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 730	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2,373	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3,843	T. Todilto	
T. Abo	T. 3 rd Bone Spring Sd 5,522	T. Entrada	
T. Wolfcamp 5,822	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	730	730	Sand/Anhy/Dolo				
730	2373	1643	Dolo				
2373	3843	1470	Dolo/SS				
3843	5522	1679	Limest/Dolo/SS				
5522	5822	300	SS/Sh				
5822	7594	1772	Sh/Limest/Dolo				
7594	8150	556	Dolo/Lm/Sh				