Form 3160-5 (June 2015)

UNITED STATE CONFIDENTIAL

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires: January	
5.	Lease Serial No.	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						Lease Serial No. NMNM042625 If Indian, Allottee or Tribe Name			
SUBMIT IN T	7. If Unit or CA/Agreement, Name and/or No.								
1. Type of Well Gas Well Other						8. Well Name and No. COTTON DRAW UNIT 272H			
Name of Operator DEVON ENERGY PRODUCT	D		9. API Well No. 30-015-43724						
3a. Address 333 WEST SHERIDAN AVE. OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6558			10. Field and Pool or Exploratory Area PADUCA; BONE SPRING					
4. Location of Well (Footage, Sec., T.			11. County or Pari	sh, State					
Sec 3 T25S R31E Mer NMP N			EDDY COUN	NTY, NM	ľ				
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR O	THER I	DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION							
☐ Notice of Intent	■ Acidize	Acidize Deepen Pr		☐ Product	Production (Start/Resume)		Water Shut-Off		
	Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	0	Well Integrity		
Subsequent Report	Casing Repair	□ Nev	Construction	□ Recomp	olete	Other			
Final Abandonment Notice	Change Plans	☐ Plug and Abandon ☐ Temp		□ Tempor	arily Abandon Hydraulic Fract		draulic Fracture		
	☐ Convert to Injection	ion Plug Back Water l		Disposal	posal				
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 8/22/2017 - 9/8/2017: MIRU WL & PT. TIH & ran CBL, found ETOC @ 2965'. TIH w/pump through frac plug and guns. Perf Bone Spring, 10171'-14731', total 499 holes. Frac'd 10171'-14731' in 23									
stages. Frac totals 5712 bbl acid, 3,399,000# prod. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 14776'. CHC, FWB, ND BOP. RIH w/323 jts 2-7/8" L-80 tbg, set @ 9700'. TOP. NM OIL CONSERVATION ARTESIA DISTRICT									
OCT 1 3 2017									
RECEIVED									
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG	391703 verifie Y PRODUCTIO	d by the BLM Well N COMPAN, sent	Information to the Carls	System bad				
Name (Printed/Typed) LINDA GC	Title REGULATORY SPECIALIST								
Signature (Electronic S	lu Good	Date 10/12/20)17						
	THIS SPACE FO	OR FEDERA	L OR STATE (OFFICE US	SE				
Approved By	Title				Date				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office								

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITT

Pending BLM approvals will subsequently be reviewed and scanned

AC 10-16-17