

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-26349	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 316151	
7. Lease Name or Unit Agreement Name CARRASCO 14	
8. Well Number 005	
9. OGRID Number 371115	
10. Pool name or Wildcat LOVING;BRUSHY CANYON; EAST	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ROCKCLIFF OPERATING NEW MEXICO LLC	
3. Address of Operator 1301 MCKINNEY; STE 1300; HOUSTON, TX 77010	
4. Well Location Unit Letter I : 1944 feet from the S line and 624 feet from the E line Section 14 Township 23S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well is on OCD inactive list. Rockcliff Operating NM LLC requests TA status for 18 months until a more economic climate exists for recompletion.

Proposed TA Procedure:

1. Pull rods and tubing from well
2. Set 5.5in CIBP @ 4,686ft
3. Tag CIBP circ hole with FW + Biocide & Corrosion inhib.
4. Spot 25 sxs @ 4,686ft-4,586ft, WOC for 4hrs/Tag
5. Circulate FW + Biocide & Corrosion inhib
6. Psi test to 500psi for 30mins, OCD needs to witness

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jamie A. Robinson TITLE SR REGULATORY ANALYST DATE 10/11/17

Type or print name JAMIE A. ROBINSON E-mail address: JROBINSON@ROCKCLIFFENERGY.COM PHONE: 713-351-0534
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 10/25/17
Conditions of Approval (if any):

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 16 2017
RECEIVED



Carrasco 14 #5
API: 30-015-26349
Eddy County, New Mexico
UNIT I : Sec 14 : T23S : R28E
Proposed TA - 10/2017

KB: 7ft
GL: 2,977ft

12-1/4in Hole
8-5/8in CSG at 565ft
TOC @ surf, 37sxs to pit
350 sxs

Formation Tops

Salt	600ft
btm of Salt	2,400ft
Delaware Sand	2,620ft
Cherry Canyon	3,500ft
Brushy Canyon	4,782ft
Bone Spring	6,205ft

DV Tool @ 3,550ft
TOC @ Surface,
circ 65sxs to pit

Corrosion Inhib +
Biocide FW

25 sxs cement

Depth	Size	Weight	CASING PROGRAM Grade	I.D.	Collapse	Burst
565ft	8-5/8"	24#	J-55			
6,310ft	5-1/2"	15.5	J-55			

Depth	Size	Weight	Grade	Threads
Unsure	2-7/8in	6.5#	J-55	EUE

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Pardue Perforations:
4736ft - 4820ft

Brushy Canyon "AA" Perforations:
5780ft - 5798ft - 6 spf (108 holes)
5823ft - 5832ft - 6 spf (54 holes)
5856ft - 5868ft - 6 spf (72 holes)

Brushy Canyon "A" Perforations:
5907ft - 5918ft - 6 spf (270 holes)
5922ft - 5956ft - 6 spf

Brushy Canyon "B" Perforations:
6014ft - 6042ft - 6 spf (168 holes)

Brushy Canyon "C" Perforations:
6118ft - 6170ft - (64 holes)

PBTD = 6,296'

Note: This schematic is not to scale. For display purposes only.