

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0533177A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TODD 14B FEDERAL 3

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY
Contact: RONNIE SLACK
Email: ronnie.slack@dvn.com

9. API Well No.
30-015-32777-00-S1

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 405-552-4615

10. Field and Pool or Exploratory Area
INGLE WELLS-DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T23S R31E NWNE 660FNL 1886FEL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

- 9/18/17-MIRU P&A unit.
- 9/19/17-POOH W/rod pump assembly and 2-7/8" production tubing from 8,165'.
- 9/20/17-Set CIBP @ 6,840'. Tagged CIBP. Circulate w/10# salt gel mud. Tst'd csg to 500 psi. Ok. Spot 25 sx (250') CI C @ 6,840' - 6,590'. Spot 25 sx CI C @ 4,550'.
- 9/21/17-Tagged TOC @ 4,294'. Perfed @ 4,222'. Pumped 300 sx CI C in/out @ 4,222'.
- 9/22/17-Tagged TOC @ 2,872'. Perfed @ 2,860'. Pumped 300 sx CI C in/out @ 2,860'. Tagged TOC @ 1,596. Perfed @ 1,586'. Pumped 200 sx CI C in/out @ 1,586'.
- 9/25/17-Tagged TOC @ 722'. Perfed @ 160'. Pumped 40 sx CI C in/out to surface. Cut wellhead off 3' BGL. Set BGL dry hole marker. Wellbore plugged & abandoned.

OC 10-20-17
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

RECLAMATION
DUE 3-25-17

OCT 20 2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #389776 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, Salt Lake, Utah
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/26/2017 (17PP0563SE)

Name (Printed/Typed) RONNIE SLACK

Title PRODUCTION TECHNOLOGIST

Signature (Electronic Submission)

Date 09/26/2017

Accepted for Record

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *James A. Amos*

Title *SALT*

10-6-17
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office *CFD*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: TODD 14B FEDERAL #3		Field: INGLE WELLS	
Location: 660' FNL & 1886' FEL; 14-23S-31E		County: EDDY	State: NM
Elevation: 3500' KB; 3488' GL; 12' KB to GL		Spud Date: 6/14/03	Compl Date: 7/19/03
API#: 30-015-32777	Prepared by: Ronnie Slack	Date: 9/26/17	Rev:

WELLBORE PLUGGED & ABANDONED
9/25/17

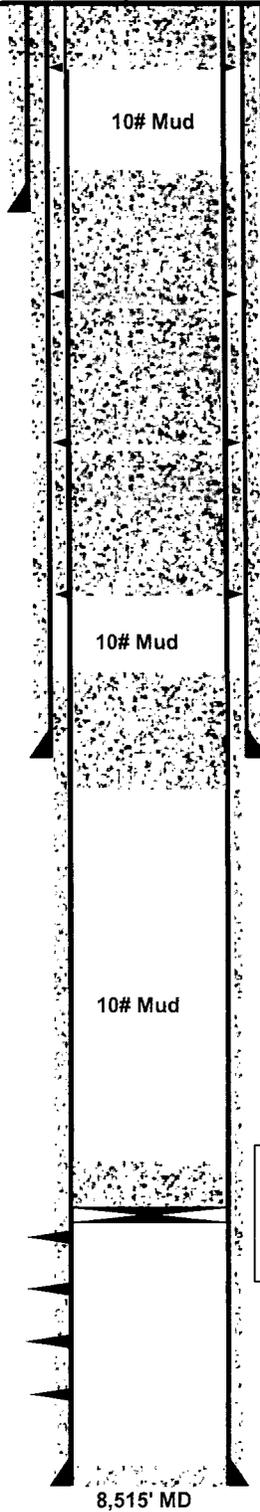
17-1/2" hole
13-3/8", 48#, H40, STC, @ 865'
Cmt'd w/860 sx to surface

TOC 4330- Cmpl Rpt - CBL run 7/3/03

11" Hole
8-5/8", 32#, J55, LTC, @ 4,408'
Cmt'd w/1250 sx to surface

6,870' - 6,880'
7,480' - 7,490'
7,655' - 7,668'
8,104' - 8,125'

7-7/8" Hole
5-1/2", 17# & 15.5#, J55, LTC, @ 8,515'
Cmt'd w/860 sx



Actual:
3. Cut wellhead off. Set BGL dry hole marker. (9/25/17)
2. Pmp 40 sx Cl C in/out to surface. (9/25/17)
1. Perfed @ 160'. (9/25/17)

Actual:
3. Tagged TOC @ 722'. (9/25/17)
2. Pmp 200 sx Cl C in/out @ 1,586'. (9/22/17)
1. Perfed @ 1,586'. (9/22/17)

Actual:
3. Tagged TOC @ 1,596'. (9/22/17)
2. Pmp 300 sx Cl C in/out @ 2,860'. (9/22/17)
1. Perfed @ 2,860'. (9/22/17)

Actual:
3. Tagged TOC @ 2,872'. (9/22/17)
2. Pmp 300 sx Cl C in/out @ 4,222'. (9/21/17)
1. Perfed @ 4,222'. (9/21/17)

Actual:
2. Tagged TOC @ 4,294. (9/21/17)
1. Spot 25 sx Cl C @ 4,550'. WOC. (9/20/17)

Actual:
2. Spot 25 sx (250') Cl C @ 6,840' - 6,590'. (9/20/17)
1. CIBP @ 6,840'. Tag'd. Circ 10# salt gel. Tst'd csg to 500#. (9/20/17)

8,435' PBD

8,515' MD