Form 3160-5 (June 2015)

■ Notice of Intent

Subsequent Report

☐ Final Abandonment Notice

determined that the site is ready for final inspection.

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

□ Production (Start/Resume)

☐ Temporarily Abandon

☐ Reclamation

□ Recomplete

SUNDRY N Do not use this	IOTICES AND REPORTS ON WELLS form for proposals to drill or to re-enter an Use form 3160-3 (APD) for such proposals.	5. Lease Serial No. NMLC0542806. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Othe	r	8. Well Name and No. MCINTYRE A EAST 19
Name of Operator COG OPERATING LLC	Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com	9. API Well No. 30-015-34806-00-S1
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4332	10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State
Sec 20 T17S R30E SESE 675F	FSL 1120FEL	EDDY COUNTY, NM
12. CHECK THE API	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOT	TICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	

□ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

Deepen

☐ Hydraulic Fracturing

■ New Construction

□ Plug and Abandon

09/11/17 MIRU Plugging equipment. Dug out cellar, ND well head, NU BOP. Tagged CIBP @ 4515'. Circulated hole w/ MLF. Pressure tested csg, held 500 psi. Spotted 25 sx class C cmt @ 4515-4263'. WOC. 09/12/17 Tagged plug @ 42/0'. Spotted 35 sx class C cmt w/ 2% CACL @ 1253-900'. WOC. Tagged plug @ 840'. Perfd csg @ 490'. Sqz'd 180 sx class C cmt @ 490' & circulated to surface. Rigged down and moved off. 09/18/17 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. removed deadmen. Cleaned location and moved

NM OIL CONSERVATION

■ Water Shut-Off

■ Well Integrity

Other

ARTESIA DISTRICT

OCT 20 2017

RECEIVED

Accepted for record - NMOCD

□ Acidize

☐ Alter Casing

Casing Repair

□ Change Plans

RECLAMATION DUE 3-12-18

.C, sent to the Carlsbad	
Title PREPARER	
Date 09/20/2017	
AL OR STATE OFFICE USE	
Title SALT	10-6-17 Date
Office CFO	
	Date 09/20/2017 AL OR STATE OFFICE USE Title SALT