

# NM OIL CONSERVATION

ARTESIA DISTRICT

INFO MISSING FOR CASING, ETC.

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017						
OCT 26 2017 RECEIVED										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)				5. Lease Name or Unit Agreement Name <b>ANNE COM 15 24S 28E RB</b>						
				6. Well Number: <b>201H</b>						
7. Type of Completion: <input checked="" type="checkbox"/> <b>NEW WELL</b> <input type="checkbox"/> <b>WORKOVER</b> <input type="checkbox"/> <b>DEEPENING</b> <input type="checkbox"/> <b>PLUGBACK</b> <input type="checkbox"/> <b>DIFFERENT RESERVOIR</b> <input type="checkbox"/> <b>OTHER</b>										
8. Name of Operator <b>MATADOR PRODUCTION COMPANY</b>				9. OGRID <b>228937</b>						
10. Address of Operator <b>5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240</b>				11. Pool name or Wildcat <b>PURPLE SAGE; WOLFCAMP (GAS)</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	15	24S	28E		963	N	859	W	EDDY
BH:	A	15	24S	28E		352	N	240	E	EDDY
13. Date Spudded <b>05/31/17</b>	14. Date T.D. Reached <b>06/17/17</b>	15. Date Rig Released <b>06/20/17</b>		16. Date Completed (Ready to Produce) <b>9/22/17</b>		17. Elevations (DF and RKB, RT, GR, etc.) <b>3015' GR</b>				
18. Total Measured Depth of Well <b>14225'9611'</b>		19. Plug Back Measured Depth <b>14217'</b>		20. Was Directional Survey Made? <b>Y</b>		21. Type Electric and Other Logs Run <b>GAMMA</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>9906' - 14064'; Wolfcamp</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
13.375	54.50	<b>J55</b> 600'	17.5	561	0					
9.625	40.00	<b>J55</b> 2707'	12.25	891	0					
7.625	29.70	<b>P110</b> 2606'	8.75	876	0					
7.625	29.70	<b>P110</b> 8871'	8.75	---	0					
7.0	29.00	<b>P110</b> 9885'	8.75	---	0					
5.5	20.00	<b>P110</b> 8662'	6.125	521	0					
4.5	13.50	<b>P110</b> 14217'	6.125	---	0					
No liner			No tbg							
26. Perforation record (interval, size, and number) <b>9906' - 14064'; 21 stages, 6 clusters/6 holes per @ 0.40"</b>										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>9906' - 14064'      12,415,780 lbs sand - fracture</b>										
<b>28. PRODUCTION</b>										
Date First Production <b>9/22/17</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>				
Date of Test <b>10/06/17</b>	Hours Tested <b>24</b>	Choke Size <b>32/64</b>	Prod'n For Test Period	Oil - Bbl <b>1338</b>	Gas - MCF <b>2349</b>	Water - Bbl. <b>3237</b>	Gas - Oil Ratio <b>1756</b>			
Flow Tubing Press. ---	Casing Pressure <b>2150</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>1338</b>	Gas - MCF <b>2349</b>	Water - Bbl. <b>3237</b>	Oil Gravity - API - (Corr.) <b>43.9</b>				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold</b>						30. Test Witnessed By <b>Carlos Alvarez</b>				
31. List Attachments <b>DS, Logs</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude      Longitude      NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <b>Ava Monroe</b>		Printed Name <b>Ava Monroe</b>		Title <b>Sr. Engineering Technician</b>			Date <b>10/24/17</b>			
E-mail Address <b>amonroe@matadorresources.com</b>										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2534' / 2541'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Sihurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 2595' / 2602'	T. Morrison	
T. Drinkard	T. Bone Springs 6212' / 6315'	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9385' / 9579'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from ..... to .....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from ..... to ..... feet.

No. 3, from ..... to ..... feet.

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology